

3-NMOCC
1-Johnston
1-Hollis
1-File
2-El Paso

Form C-122-B

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL BLANCO MESA VERDE FORMATION MESA VERDE
COUNTY RIO ARriba DATE WELL TESTED 11/11/55

Operator PACIFIC NORTHWEST PIPELINE Lease 30-6 Mesa Well No. 15-29
Unit
1/4 Section SW Letter L Sec. 29 Twp. 30N Rge. 7W
Casing: 5 1/2 " O.D. Set At 5490 Tubing 2" "WT. Set at 5454
Pay Zone: From 4938 to 5458 Gas Gravity: Meas. Est. .650
Tested Through: Casing Tubing
Test Nipple 2.900 I. D. Type of Gauge Used x
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1030 Tubing: 1011 S.I. Period 8 Days
Time Well Opened: 11:30A Time Well Gauged: 2:30P

Impact Pressure: 36 1/2 W/910 PSI 6 On Csg.

Volume (Table I) 9664.2 (a)

Multiplier for Pipe or Casing (Table II)934 (b)

Multiplier for Flowing Temp. (Table III). . . .36° 1.0239 (c)

Multiplier for SP. Gravity (Table IV). 1.000 (d)

Ave. Barometer Pressure at Wellhead (Table V). ⁶²⁹⁰ 11.5

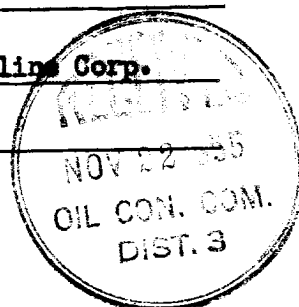
Multiplier for Barometric Pressure (Table VI).992 (e)

Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 9168/AB.O. Flow-28,796 ^{MCFD}

Witnessed by: H. L. Kendrick Tested by: C. R. Wagner

Company: El Paso Natural Gas Company Pacific Northwest Pipeline Corp.

Title: Gas Engineer Title: Gas Tester



OIL CONSERVATION COMMISSION
AT THE DISTRICT OFFICE
No. 65011 / 3
1
1
1
✓