

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS
2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
1700' FSL, 900' FWL, Sec.29, T-30-N, R-7-W, NMPM
5. Lease Number
NM-012709
6. If Indian, All. or Tribe Name
7. Unit Agreement Name
San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 U #15
9. API Well No.
30-039-07757
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment

Type of Action

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other - Return well to full production
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut off
- ☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to drill the cast iron bridge plug from the subject well and return the full Mesaverde formation to production according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Duane W. Spencer (LTL7) Title Regulatory Administrator Date 3/17/99

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title Team Lead, Petroleum Management Date MAR 23 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 30-6 Unit #15
Blanco Mesaverde
Unit L, Sec. 29, T-30-N, R-7-W
Latitude / Longitude: 36° 46.8567' / 107° 35.98752'
Recommended Tubing Repair Procedure 3/8/99

Project Justification: This well was completed in the Mesaverde formation in 1955. A CIBP was set over the Mesaverde perforations in March 1998, and the Lewis shale was added to the wellbore. The CIBP was left over the Mesaverde perforations to conduct a Lewis-only production test. The Lewis test has been concluded, and it is now recommended to remove the CIBP, allowing the main body of Mesaverde perforations to produce once again.

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 11'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary.
3. **NOTE: This well produces with a plunger lift system.** Mesaverde, 2-3/8", 4.7#, J-55 tubing set at **4884'** (154 jts). Broach tubing and set tubing plug in tubing at **4832'**. Release donut, TOOH, and stand back 2-3/8" tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer and Drilling Superintendent if it is present.
4. TIH with 4-3/4" bit and bit sub on 2-3/8" tubing and drill out CIBP set at **4909'**. Clean out to PBTD (~5478') with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer and Drilling Superintendent, and if necessary, determine the best way to remove scale from the casing and perforations.
5. TIH with one joint of 2-3/8" tubing with expendable check, F-nipple (one joint off bottom), then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing. Replace any bad joints. CO to PBTD with air/mist.
6. PU above the top Mesaverde perforation at **3905'** and flow the well naturally, making short trips for clean-up when necessary.
7. Land tubing at **5420'**. Obtain pitot gauge from casing and report this gauge. Broach the upper 1/2 of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended:

L. Tom Loveland
Operations Engineer *3/12/99*

Approved:

Bruce W. Boyer *3-12-99*
Drilling Superintendent

Operations Engineer: L. Tom Loveland

Office 326-9771
Pager 324-2568
Home 564-4418

San Juan 30-6 Unit #15

Current -- 2/22/99

AIN: 6974101 MV

Blanco Mesaverde

1700' FSL, 900' FWL

Sec. 29, T30N, R7W, Rio Arriba County, NM
Longitude / Latitude: 36-46.86' / 107-35.99'

Spud: 10/12/55
Completed: 11/11/55
Elevation: 6290' GL
6301' KB

Workovers: 2/97 - Installed Fisher Flowboss
& 3-phase separator
1997 - Repeated problems getting
tbg stop to stay in place
3/98 LW payadd; Set CIBP @
4909' over existing MV
perfs; Perf'd 2 sq holes @
3905; SQ 200 sx cmt;
Perf'd/frac'd LW;

Ojo Alamo @ 2093'

Kirtland @ 2236'

Fruitland @ 2870'

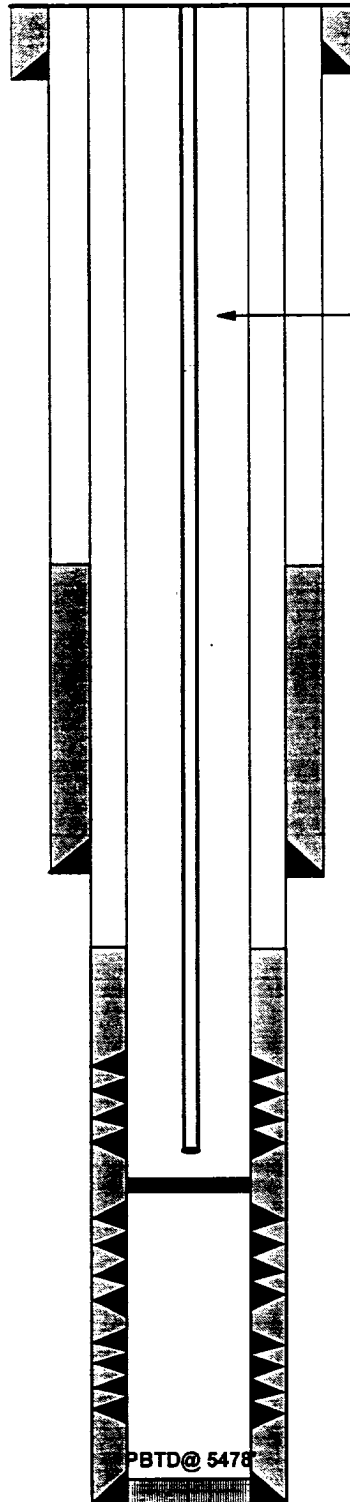
Pictured Cliffs @ 3136'

Lewis @ 3238'

Cliffhouse @ 4935'

Menefee @ 5025'

Point Lookout @ 5351'



TD @ 5490'