

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FSL, 1650' FWL, Sec. 30, T-30-N, R-6-W, NMPM

5. Lease Number

SF-080711A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #57

9. API Well No.

30-039-07758

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Sidetrack workover

13. Describe Proposed or Completed Operations

REVISED

It is intended to sidetrack the subject Mesaverde well. The well is located in a standard drill tract, 200' from the South boundary and 200' from the West boundary of the producing area. The kick-off point of the well will be @ 3400'; the TVD will be 6000'; the open-hole section will be 2600'; and, complying with Order R-10388, the maximum vertical section of the new wellbore will remain within the orthodox producing area for the Mesaverde Pool. Anticipated maximum vertical section (mathematical calculation) will be less than 200'. Subsequent sundry notices will be provided with a Deviation Report that includes the mathematical maximum vertical section from the existing wellbore.

It is intended to workover the well in the following manner:  
TOOH w/tubing. If tubing is stuck, cut off tubing. Set cement retainer near bottom of 7" casing above open-hole. Pressure test tubing to 2000 psi and casing to 1000 psi. Squeeze open-hole with cement (100% of open-hole volume). Run CBL-CCL-GR to surface. A 7" whipstock will then be set in the well at 3400'. A window will be cut in the 7" casing and the well will be sidetracked w/ 6 1/4" hole to a new TD of 6000'. At that time, 4 1/2" 10.5# K-55 casing will be run from TD to surface and cemented w/304 sx Class "B" 50/50 poz w/0.3% fluid loss, 0.25 pps Cellophane, 3 pps Gilsonite lead and 100 sx Class "B" cmt w/2% calcium chloride tail. The Mesaverde will be selectively perforated and fracture stimulated. Tubing will be run into the well and the well will be returned to production.

Please disregard all prior sundries for the sidetrack workover of the subject well.

14. I hereby certify that the foregoing is true and correct.

Signed

*[Signature]*

Title Regulatory Administrator Date 8/3/95

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**APPROVED**

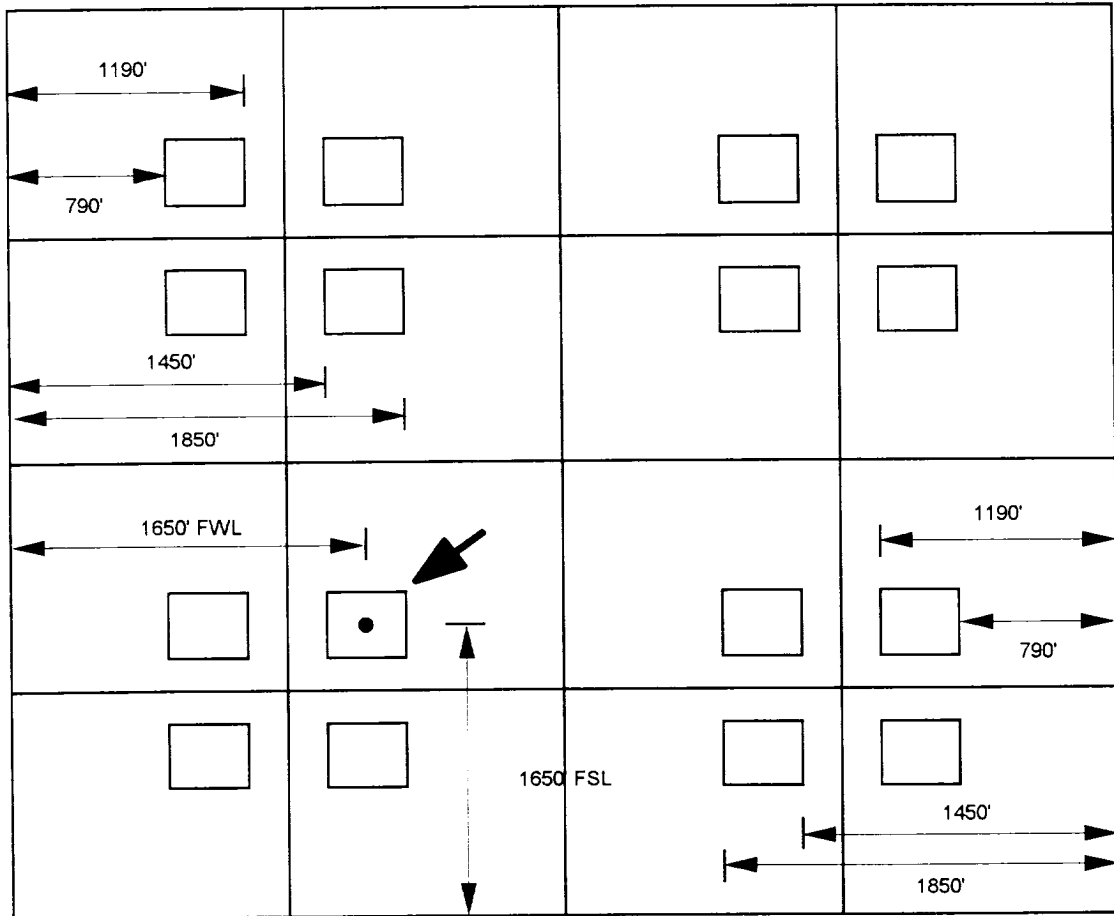
AUG 04 1995

**DISTRICT MANAGER**

**MMOCD**

# San Juan 30-6 Unit #57

1650' FSL, 1650' FWL, Section 30, T-30-N, R-06-W  
Blanco Mesaverde  
Rio Arriba County, New Mexico



Regular Gas Spacing - 320 and 160 contiguous acres

No closer than 790' to the drill tract boundary or 1/4 section line.

No closer than 130' to the inner boundaries or 1/4 1/4 governmental section or subdivision inner boundary.