

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM MAIL ROOM

Sundry Notices and Reports on Wells

55 OCT 23 PM 3:30

1. Type of Well
GAS

RECEIVED
OCT 30 1995

070 FARMINGTON, NM

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650' FSL, 1650' FWL, Sec. 30, T-30-N, R-6-W, NMPM

5. Lease Number
SF-080711A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 U #57
9. API Well No.
30-039-07758
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Sidetrack workover	

13. Describe Proposed or Completed Operations

9-20-95 MIRU. ND WH. Tbg stuck. SDON.
9-21-95 NU BOP. Test BOP. TOOH w/183 jts 2 3/8" tbg. TIH, tag fill @ 5635'. TOOH to 5620'. Pump 60 bbl wtr down tbg. Plug #1: pump 82 sx Class "B" cmt. Displace from 5620' to 5247' in Mesaverde open hole & 7" csg w/18 bbl wtr. TOOH to 3715'. WOC. Sd for weekend.
9-25-95 TIH, tag cmt @ 5325'. TOOH to 5310'. Load hole, circ clean w/200 bbl wtr. PT csg to 1000 psi/10 min, OK. TOOH. RU, ran CBL-CCL-VDL @ 0-5325' w/1000 psi, TOC @ 4310'. RD. SDON.
9-26-95 TIH w/7" CIBP, set @ 4397'. TOOH. ND BOP. NU WH. RD. Rig released.
10-2-95 MIRU. ND WH. NU BOP. PT BOP & csg to 2500 psi/30 min, OK. TIH w/whipstock, tag CIBP @ 4391'. Set whipstock @ 4373'. TOOH. TIH w/starter mill, mill @ 4376-4378'. Blow well clean. TOOH. TIH w/window mill. Mill @ 4376-4384'. Circ hole clean. TOOH. TIH w/watermelon mill.
10-3-95 Mill window @ 4376-4384'. Milled new hole to 4387'. Circ hole clean. TOOH. TIH w/bit. Drill @ 4387-5107'.
10-4-95 Drill @ 5107-6460'.
10-5-95 Drill from 6460' to TD @ 6515'. Circ hole clean. TOOH. TIH w/149 jts 4 1/2" 10.5# K-55 8RD csg, set @ 6515'. Circ hole. Cmdt w/250 sx Class "B" 50/50 poz w/0.3% Halad-344, 0.25 pps Cellophane, 3 pps Gilsonite. Tailed w/100 sx Class "B" cmt w/2% calcium chloride (118 cu.ft.). Displace w/103 bbl wtr. WOC.

Continued on back

14. I hereby certify that the foregoing is true and correct.

ACCEPTED FOR RECORD

Signed [Signature] Title Regulatory Administrator Date 10/18/95

OCT 26 1995

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any: _____

Date

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

10-4-95 TIH, tag cmt @ 6389'. Drill cmt @ 6389-6390', 6467-6469'. Circ hole clean. Roll hole w/2" KCL wtr. TOOH. WOC.

10-7-95 RU, spot 5 bbl 15% Hcl @ 5939-6252'. TOOH.

10-8-95 RU, ran CBL-CCL-GR w/1000 psi @ 2400-4666', TOC @ 2970'. PT csg to 3800 psi/10 min, OK. Perf Point Lookout w/1 SPF @ 5978, 5983, 5988, 5992, 5996, 6010, 6014, 6025, 6029, 6040, 6059, 6064, 6069, 6073, 6075, 6078, 6081, 6085, 6093, 6107, 6113, 6128, 6142, 6188, 6230, 6238, 6264'. TOOH. Acidize w/1000 gal 15% Hcl. TIH w/RTD, set @ 6290'. TOOH. Frac Point Lookout w/110,000# 20/40 Brady sd, 3758 bbl slk wtr. TOOH. TIH w/4 1/2" RBP, set @ 5960'. Dump 1 sx sd on RBP. TOOH. PT RBP & csg to 3800 psi, OK. Perf Cliff House/Menefee w/1 SPF @ 5576, 5617, 5620, 5628, 5638, 5647, 5654, 5660, 5669, 5688, 5713, 5717, 5730, 5734, 5750, 5752, 5756, 5758, 5763, 5804, 5811, 5851, 5876, 5879'. Acidize w/1500 gal 15% Hcl. TOOH. TIH w/RTD tool, set @ 5895'. Frac Cliff House/Menefee w/1765 bbl 30# linear gel, 100,000# 20/40 Brady sd. TOOH. TIH w/RBP, set down @ 5410'. RBP stuck. TOOH.

10-9-95 TIH w/retrieving head, latch RBP @ 5410', TOOH. TIH, blow well & CO. TOOH. TIH w/4 1/2" RBP, set @ 5560'. TIH w/4 1/2" FB pkr, set @ 60'. PT RBP & csg to 3800 psi/15 min, OK. TOOH w/pkr. Dump 1 sx sd on RBP, TOOH. TIH, perf Lewis w/1 SPF @ 4538, 4549, 4558, 4580, 4670, 4793, 4800, 4875, 4949, 4955, 4972, 5009, 5042, 5052, 5086, 5121, 5174, 5183, 5221, 5236, 5344, 5379, 5401, 5432, 5449'. Acidize w/1500 gal 15% Hcl. TOOH.

10-10-95 TIH w/WAPP tool, set @ 5473'. TOOH. TIH w/4 1/2" FB pkr, set @ 60'. Frac Lewis w/85,000# 20/40 Brady sd, 331 bbl 30 linear gel, 556,000 SCF N2. CO after frac. TOOH w/pkr.

10-11-95 TIH w/4 1/2" retrieving head. Blow well & CO. Latch WAPP tool @ 5478'. TOOH. TIH w/retrieving head. Blow well & CO.

10-12-95 TOOH, no RBP recovered. TIH w/retrieving head, tag top of RBP @ 5560'. Blow well & CO. Latch RBP, TOOH. TIH to fish for RTD tool @ 5895'.

10-13-95 Latch RTD tool, TOOH. TIH, blow well & CO. TOOH. TIH w/retrieving head.

10-14-95 Blow well & CO. Latch RBP, TOOH. TIH w/retrieving head, blow well & CO.

10-15-95 Latch RTD tool @ 6290, Circ hole clean. TOOH. TIH, blow well & CO.

10-16-95 Blow well & CO.

10-17-95 Blow well & CO. TIH w/203 jts 2 3/8" 4.7# J-55 8RD EUE tbg, landed @ 6290'. ND BOP. NU WH. RD. Rig released.