

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAIL ROOM

Sundry Notices and Reports on Wells

APR 28 AM 11:08

RECEIVED

APR 03 1990

OIL CON. DIV.

DIST. 3

1. Type of Well
GAS

2. Name of Operator
El Paso Natural Gas Company

3. Address & Phone No. of Operator
Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec, T, R, M.
2160'S, 480'W Sec. 27, T-30-N, R-6-W, NMPM

5. Lease Number
SF-080712A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 Unit #48

9. API Well No.
30-039-07760

10. Field and Pool
Blanco Mesa Verde

11. County and State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☒ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☒ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut Off

☐ Altering Casing

☐ Conversion to Injection

☐ Other

13. Describe Proposed or Completed Operations

Approved by _____
Licensed by _____
Surface area _____

01-29-90 MOL&RU. Blew well down & NU BOP.

01-30-90 Pulled donut. POOH w/32 jts 2 3/8" tbg, parted 1 1/2' below collar on 33rd jt. TIH w/jars on 3 1/2" DP, latch onto fish @ 966'. Worked pipe, tbg stuck. Jet cut 2 3/8" tbg @ 5278', pulled to 5258'. Try to circ w/210 BW, no returns. POOH w/DP.

01-31-90 TIH w/7" cmt retainer set @ 5183'. PT tbg 1000#, ok. Squeezed MV w/183 sx Class "B" neat, left 1 bbl cmt on top of retainer, reversed 1 bbl cmt to pit. Spot 136 bbls. 9.9 ppg mud to 3415'. LD 58 jts 2 3/8" tbg. Rolled hole w/10.1 ppg mud. POOH. Jet cut 7" csg @ 5415'. Rolled hole w/10.1 ppg mud, installed 7" rams. Displaced hole w/300 bbls. 10.7 ppg mud, returns 300 bbls.

02-01-90 Circ hole & observe well. ND BOP. NU BOPS. Spear csg, pull slips, LD 109 jts 7". TIH w/3 1/2" DP to 3465'. Circ hole. Spot 100 sx Class "B" neat 3465-3279'. Reversed out 4 bbls. cmt. TOOH. WOC. (cont'd on back)

14. I hereby certify that the foregoing is true and correct

Signed Ken Townsend Title Regulatory Affairs Date 3-26-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITION OF APPROVAL, IF ANY:

Ken Townsend

For _____ DATE _____

02-02-90 TIH w/8 3/4" bit, tag @ 3281'. Drl cmt to 3300'. Circ hole. Ran GR-CCL-CBL 3300-surface. TOC @ 3060'. Run Baker fullbore pkr to 30', test csg to 500#, ok. Perf 2 squeeze holes @ 3014', set retainer @ 2920'. Squeeze w/95 sx Class "B" neat. Reversed out 1 bbl. LD 33 jts tbg. POOH.

02-03-90 Perf 2 squeeze holes @ 2439'. Set ret @ 2335'. No circ. Squeeze perfs @ 2439' w/100 sx Class "B" neat, reversed 1 bbl to pit. LD 42 jts 2 3/8" tbg. TIH w/3 1/2" DP, spot 10.6 ppg mud 2300-1100'. Perf 2 holes @ 1155', set fullbore pkr @ 30'. Est. circ down 9 5/8" & up surface pipe. Cmt csg thru squeeze holes @ 1155'.

02-04-90 Circ cmt to pit. TIH w/8 3/4" bit to 1350', circ hole clean. Set retainer @ 1038'. Squeeze perfs @ 1155' w/100 sx Class "B" neat. Left 2 bbls. on retainer. TOOH. LD tbg. Set pkr @ 30'. Circ cmt thru hole @ 500' & up surface pipe. Circ 10 bbls. cmt to pit, squeezed 30 bbls. cmt into formation. Pulled pkr. WOC. ND BOP. Cut off WH. Installed dry hole marker w/10 sx cmt. Released rig.