

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BUREAU OF LAND MANAGEMENT

90 FEB 7 PM 4:13

Sundry Notices and Reports on Wells

RECEIVED
MAR 28 1990

OIL CON. DIV. DIST. 3

1. Type of Well
GAS

2. Operator *Meridian Oil Inc.*
~~El Paso Natural Gas Company~~

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499

4. Location of Well
2160'S, 480'W

5. Lease Number
SF-080712A

6. If Indian, All.or
Tribe Name

7. Unit Agreement Name
San Juan 30-6 Unit

8. Farm or Lease Name
San Juan 30-6 Unit

9. Well No.
48

10. Field, Pool, Wildcat
Blanco Mesa Verde

11. Sec. T. R. M. or Blk
Sec. 27, T-30-N, R-06-W
NMPM

14. Permit No.

15. Elevations
6418' GR

12. County
Rio Arriba

13. State
NM

16. Intent to/Subsequent Report of : Plug & Abandonment

17. Describe proposed or completed operations:

Verbal approval to complete the following was received from Steve Mason of the Bureau of Land Management 2/3/90 by Chris Settle, Meridian Oil Inc.

1-28-90 Mol ru.
1-29-90 Pull donut. Tooh w/32 jts 2 3/8" tbg. Parted 1-1/2" below collar on 33rd jt. Tih w/bumper jars. Latched onto fish @ 966'. work pipe up to 30,000# over string weight. Tbg stuck. Jet cut tbg @ 5278'. Pull up to 5258'. Tooh w/dp. Ld prod string. Tih w/cmt ret.
1-30-90 Cmt ret set @ 5183'. Sqz Mesa verde w/185 sx "B" cmt @ 700 psi. Unsting. Spot 136 bbls 9.9 ppg mud to 3145'. Ld 58 jts tbg. Roll hole w/10.1 ppg mud, install 7" rams. SI. Displace hole w/300 bbls 10.7 ppg mud. Mix & cond mud.
1-31-90 Circ hole. Nd bop & csg spool, tack weld csg slips to csg. Nu bops. Speared csg. Milled slips. Ld 109 jts, 2 cut off's of 7", 20#, J-55, ST&C (3400.43'). Tih w/dp to 3465'. Circ hole (stub @ 3415'). Mix & spot 150 sx "B" 3465-3279'. Pooh. WOC.

Cont'd on back

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

18. Authorized by: *Regulatory Affairs* (cs)

APPROVED

2-7-90

Date

NOTE: This format is issued in lieu of US BLM Form 3160-5 MAR 16 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

AREA MANAGER
FARMINGTON RESOURCE AREA

- 2-1-90 Tih w/bit, ~~3281~~ 3281' Drld cmt to 3300'. Circ hole. Tooh. Ran GR-CCL-CHL logs from 3300- surface. TOC @ 3060'. Ran pkr to 30'. Perf'd 2 sqz holes @ 3014'. Set ret @ 2920'. Tih w/stinger. Sqz w/95 sx "B" @ 1000 psi. Unstung. Ld 22 jts tbg. Tooh.
- 2-2-90 Perf'd 2 sqz holes @ 2439', set ret @ 2335'. Tih w/stinger. Sqz perf'd @ 2439' w/100 sx "B" @ 800 psi, unstung. Ld 42 jts dp. Spot 10.6 ppg mud 2300-1100'. Lddp. Perf 2 holes @ 1155', set pkr @ 30', est circ down 9 5/8" & up surface pipe. Tih w/2 3/8" tbg. Set pkr @ 30' cmt csg thru sqz holes @ 1155'.
- 2-3-90 Tih w/bit to 1250', circ hole clean. Tooh. Set ret @ 1038'. Sqz perf's @ 1155' w/100 sx "B" cmt @ 800#, unstung. Ld tbg. Set pkr @ 30'. Circ cmt thru hole @ 500 & up surface pipe. Closed annulus & squeezed 30 bbls cmt into formation @ 600 psi. Pull pkr. Close blind rams. Clear wellhead. SI.. WOC. Nd bop. Cut off wellhead & install dryhole marker w/10 sx cmt. Rig released.

SW/4 SECTION 27 T30N-R6W

