

**NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET**

This form ~~must~~ be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

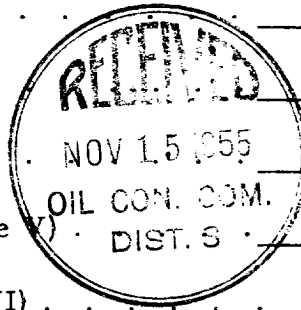
POOL East Blanco FORMATION Pictured Cliff
COUNTY Rio Arriba DATE WELL TESTED November 10, 1955

Operator El Paso Natural Gas Lease San Juan 30-4 Well No. 10
1650'N Unit
1/4 Section 1550'W Letter _____ Sec. 27 Twp. 30 Rge. 4
5" 7 " O.D. Set At 4102 Tubing 2 " WT. _____ Set at 4393
Pay Zone: From 4102 to 4400 Gas Gravity: Meas. _____ Est. _____
Tested Through: Casing _____ Tubing X
Test Nipple 2" I.D. Type of Gauge Used _____
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1053 psig Tubing: 1052 psig S.I. Period 7 days
Time Well Opened: 11:52 A.M. Time Well Gauged: 2:52 P.M.
Impact Pressure: 1.0" Hg. Working pressure on casing 120 psig
Volume (Table I). (a)
Multiplier for Pipe or Casing (Table II) (b)
Multiplier for Flowing Temp. (Table III) (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 434 MCF

Witnessed by: _____ Tested by: T. B. Grant
Company: _____ Company El Paso Natural Gas Company
Title: _____ Title: Gas Engineer





Oil Concentration Determination