

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM

63 JUL 12 PM 2:49

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1263' FNL, 849' FEL, Sec. 29, T30N, R4W, N.M.P.M.

A

5. Lease Designation and Serial No.

SF-079488A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-4 Unit

8. Well Name and No.

San Juan 30-4 Unit 3

9. API Well No.

30-039-07763

10. Field and Pool, or exploratory Area

E. Blanco PC

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Deepen & Case
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE BACK ATTACHMENT

RECEIVED
JUL 28 1999
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Monica Taylor

Title Production Assistant

Date 7/9/99

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 26 1999

* See Instruction on Reverse Side

NMOC

FARMINGTON FIELD OFFICE
BY SM

**ATTACHMENT
For
Form 3160-5**

San Juan 30-4 Unit #3

6/10/99 MIRU. Change out wellhead. Work tubing – stuck. R.U. wireline. Cut tubing at 2774'. TOH and lay down 1 1/4" tubing.

6/11/99 TIH with 2 7/8" workstring and keylo overshot. Go over fish to 4025'. Attempt to part pipe. Fishing tool slipping. POH.

6/14/99 POH. Strip 50 jts. 1 1/4" tubing out of workstring. POH. TIH and tag at 3944'. Work over fish to 4018'. POH. Recovered 6 jts. 1 1/4' tubing.

6/15/99 TIH with packer. Tag at 3875'. Set packer at 3865'. Test casing to 500 psi-OK. TOH.

6/16/99 TIH with overshot. Work over fish to 4038'. TOH. No recovery. TIH and catch fish. TOH and lay down 9 jts. 1 1/4" tubing. TIH to 4058'. TOH – No recovery.

6/17/99 TIH with 6 1/8" bit drill to 4155' with air mist.

6/18/99 TIH and tag at 4028'. Clean out fill to 4111'. Tagged junk in hole. TOH.

6/21/99 TIH with mill. Tag at 4111' and mill to 4115'. PUH.

6/22/99 Mill to 4126' with air mist. PUH.

6/23/99 Mill to 4158' circ. clean. TOH.

6/24/99 TIH with 6 1/8" bit. Drill to 4224'. PUH.

6/25/99 Drill to 4420'. Circ. hole clean. POH.

6/27/99 TIH and tag at 4286'. Clean out fill. TOH. Ran 12 jts., 4 1/2", 10.5# J-55 casing 507' set at 4420'. Top of hanger at 3913'. Cemented with 175 sks Class B, 4% gel, 6#/sk gilsonite, 1/4"/sk flocele and 1% CaCL2. (270 cu. ft.) Plug down 10:15 pm 6/27/99 WOC. Did not reverse out cement.

6/29/99 TIH with 3 7/8" bit and clean out to 4380'. Circ. hole clean. Test casing to 1500 psi-OK. TOH. Ran GR-CCL-CBL log. TOC – 4070'.