

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

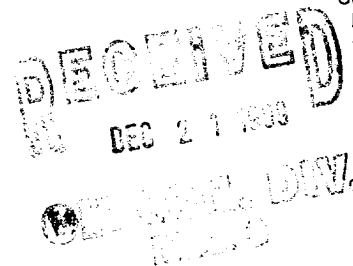
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

Submit Original
Plus 2 Copies
to appropriate
District Office



**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID Number 014538			
Contact Party Peggy Cole					Phone (505) 326-9700			
Property Name SAN JUAN 30-6 UNIT					Well Number 16		API Number 300390776400	
UL H	Section 26	Township 030N	Range 006W	Feet From The 1680	North/South Line FNL	Feet From The 1070	East/West Line FEL	County RIO ARRIBA

II. Workover

Date Workover Commenced 2/26/99	Previous Producing Pool(s) (Prior to Workover) BLANCO MESAVERDE
Date Workover Completed 3/6/99	

III. Attach a description of the Workover Procedures performed to increase production

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT

State of New Mexico)
) ss.
County of San Juan)

Peggy Cole, being first duly sworn, upon oath states:

1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Reg. Administrator Date 12-4-99

SUBSCRIBED AND SWORN TO before me this 4 day of Dec, 1999.

My Commission expires: 6/11/03

Mae Benally
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 3/6/99

Signature District Supervisor <u>SS</u>	OCD District <u>5</u>	Date <u>12/27/99</u>
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VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

99 MAR 10 PM 12:56

070 FARMINGTON, NM

15. Lease Number

SF-078741

6. If Indian, All. or
Tribe Name

1. Type of Well
GAS

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1680' FNL, 1070' FEL, Sec. 26, T-30-N, R-6-W, NMPM

8. San Juan 30-6 Unit
Well Name & Number
San Juan 30-6 U #16
9. API Well No.
30-039-07764
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Pay add

13. Describe Proposed or Completed Operations

2-26-99 MIRU. ND WH. NU BOP. TOOH w/192 jts 2 3/8" tbg. TIH w/5" CIBP, set @ 5510'.
Load hole w/2% KCl wtr. PT CIBP to 3800 psi, OK. TOOH. TIH, ran CBL @
3000-5500', TOC on 5" lnr @ 3982'. TOOH. SD for weekend.
3-1-99 PT csg to 2200 psi/10 min, OK. Perf Lewis w/1 SPF @ 4470, 4485, 4500, 4515,
4715, 4730, 4745, 4775, 4790, 4805, 4850, 4865, 4877, 4885, 4895, 4905,
4955, 4965, 5035, 5045, 5090, 5105, 5135, 5148 w/24 holes total. Acidize
w/1000 gal 15% acetic acid. SDON.
3-2-99 Acidize w/1000 gal 15% HCL, 4000 SCF N2. Frac Lewis 683 bbl 30# linear gel
200,000# 20/40 Arizona sd, 1,233,300 SCF N2. CO after frac.
3-3-99 Blow well & CO.
3-4-99 Release pkr, TOOH. TIH w/mill. Circ hole clean to CIBP @ 5510'. Blow well
3-5-99 Blow well & CO. Mill out CIBP @ 5510'. Blow well & CO to PBTD.
3-6-99 Blow well & CO. TOOH w/mill. TIH w/192 jts 2 3/8" 4.7# J-55 EUE tbg, lande
@ 5997'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/9/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 15 1999

FARMINGTON FIELD OFFICE
BY [Signature]

OPERATOR

* I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the

OIL CONSERVATION DIVISION

COMP NAME	TOW ID	USER	DISP MO	GRS	GAS
SAN JUAN 30-6 UNIT 16	6974301	69743	11/30/98	5450.12	
SAN JUAN 30-6 UNIT 16	6974301	69743	12/31/98	5662.98	
SAN JUAN 30-6 UNIT 16	6974301	69743	1/31/99	5578.67	
SAN JUAN 30-6 UNIT 16	6974301	69743	2/28/99	3672.341	
SAN JUAN 30-6 UNIT 16	6974301	69743	3/31/99	9222.255	
SAN JUAN 30-6 UNIT 16	6974301	69743	4/30/99	13875.37	
SAN JUAN 30-6 UNIT 16	6974301	69743	5/31/99	13268.66	
SAN JUAN 30-6 UNIT 16	6974301	69743	6/30/99	11630.33	
SAN JUAN 30-6 UNIT 16	6974301	69743	7/31/99	10802.06	
SAN JUAN 30-6 UNIT 16	6974301	69743	8/31/99	12918.67	
SAN JUAN 30-6 UNIT 16	6974301	69743	9/30/99	10812.7	
SAN JUAN 30-6 UNIT 16	6974301	69743	10/31/99	10033.45	

MAJ	DP	NO	PRODN	DIS	Volume
11	69743	199711	00		4017.52
11	69743	199712	00		5807.65
11	69743	199801	00		4504.75
11	69743	199802	00		4130.26
11	69743	199803	00		3661.64
11	69743	199804	00		4849.84
11	69743	199805	00		6703.70
11	69743	199806	00		5045.91
11	69743	199807	00		6186.07
11	69743	199808	00		5459.62
11	69743	199809	00		5845.89
11	69743	199810	00		6016.47