

3-NMOCU
1-Johnston
1-Hollis
1-File
2-El Paso

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL BLANCO MESA VERDE FORMATION MESA VERDE

COUNTY RIO ARriba DATE WELL TESTED 11/14/55

Operator PACIFIC NORTHWEST PIPELINE Lease 30-6 Well No. 9-30
Unit
1/4 Section NE Letter G Sec. 30 Twp. 30N Rge. 7W
5 1/2 5457
Casing: 7 7/8 "O.D. Set At 3203 Tubing 2" "WT. Set At 5410
Pay Zone: From 5308 to 5404 Gas Gravity: Meas. Est. .650
Tested Through: Casing x Tubing x
Test Nipple 3.068 I.D. Type of Gauge Used x
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1040 Tubing: 1006 S. I. Period 7 Days

Time Well Opened: 10:45A Time Well Gauged: 1:45P

Impact Pressure: 21# W/879 WP. on Csg.

Volume (Table I) 6643.8 (a)

Multiplier for Pipe or Casing (Table II) 1.046 (b)

Multiplier for Flowing Temp. (Table III) . . . 34° 1.0260 (c)

Multiplier for SP. Gravity (Table IV) 1.000 (d)

Elev - 6231

Ave. Barometer Pressure at Wellhead (Table V) 11.8

Multiplier for Barometric Pressure (Table VI)994 (e)

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 7088 = AB.O. Flow
18,300

Witnessed by: Tom Grant

Tested by: C. R. Wagner

Company: EL PASO NATURAL GAS CO.

Company: PACIFIC NORTHWEST

Title: _____

Title: _____



