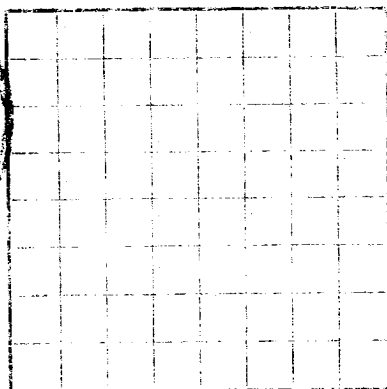
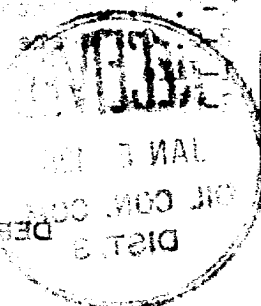


RECEIVED
JAN 5 1966
OIL CON. COM.
DIST. 3 DEPT.

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

Company _____
Lessor or Trust _____
Well No. _____
Location _____
The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.

Signed _____
Date _____
Title _____
The summary on this page is for the condition of the well at above date.

Commenced drilling _____
Finished drilling _____

OIL OR GAS SANDS OR ZONES

From _____ to _____
From _____ to _____
From _____ to _____

IMPORTANT WATER SANDS

From _____ to _____
From _____ to _____

Set at 5410.01 released 18 5:30 P.M. 11-7-35
66.6 B.M.P. cleaned out to 5465 and 5500 36" of 2-3/8" O.D. 4.7# J-55 B.M. tubing
Port. Point lookout 5404-5308, true w/70,000 gal water and 57,500 # (20-49) break-
down 1900# Aug. 1900# Max & 1100# went to vacuum, Aug. injection rate

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together
with the reasons for the work and the results. If the well has been dynamited, give date, size, position, and number
of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

MEETING AND CHANGING RECORD

DATE	TIME	DESCRIPTION	REMARKS
11-7-35	5:30 P.M.	Set at 5410.01 released 18	
11-7-35	5:30 P.M.	66.6 B.M.P. cleaned out to 5465 and 5500 36" of 2-3/8" O.D. 4.7# J-55 B.M. tubing	
11-7-35	5:30 P.M.	Port. Point lookout 5404-5308, true w/70,000 gal water and 57,500 # (20-49) break-down 1900# Aug. 1900# Max & 1100# went to vacuum, Aug. injection rate	

SHOOTING RECORD

DATE	TIME	DESCRIPTION	REMARKS

LOGS

Bottom logs were used from _____
Cable logs were used from _____

DATES

Production for the first 24 hours was _____
It was well _____
Flow pressure was _____

EMPLOYEES

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	100	100	Surface
100	200	200	Shale
200	300	300	Shale
300	400	400	Shale
400	500	500	Shale
500	600	600	Shale
600	700	700	Shale
700	800	800	Shale
800	900	900	Shale
900	1000	1000	Shale