

Incl. Deliverability

NEW MEXICO OIL CONSERVATION COMMISSION **WELL DELIVERABILITY TEST REPORT FOR 19 69**

Form C122-A
 Revised 1-1-68

POOL NAME Blanco	POOL SLOPE n = .75	FORMATION MV	COUNTY Rio Arriba
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COMPANY El Paso Natural Gas Company			WELL NAME AND NUMBER 71-488 San Juan 30-6 Unit No. 9		
UNIT LETTER G	SECTION 30	TOWNSHIP 30	RANGE 7	PURCHASING PIPELINE EPNG	
CASING O.D. - INCHES 5.500	CASING I.D. - INCHES 5.012	SET AT DEPTH - FEET 5457	TUBING O.D. - INCHES 2.375	TUBING I.D. - INCHES 1.995	TOP - TUBING PERF. - FEET 5400
GAS PAY ZONE		WELL PRODUCING THRU		GAS GRAVITY .672	GRAVITY X LENGTH 3629
FROM 8-25-69		TO 9-2-69		DATE SHUT-IN PRESSURE MEASURED 4-24-68	

PRESSURE DATA - ALL PRESSURES IN PSIA

(a) Flowing Casing Pressure (DWt) --	(b) Flowing Tubing Pressure (DWt) --	(c) Flowing Meter Pressure (DWt) --	(d) Flow Chart Static Reading --	(e) Meter Error (Item c - Item d) 0	(f) Friction Loss (a-c) or (b-c) 0	(g) Average Meter Pressure (Integr.) 444 456
(h) Corrected Meter Pressure (g+e) 456	(i) Avg. Wellhead Press. $P_1 = (h+f)$ 456	(j) Shut-in Casing Pressure (DWt) 580	(k) Shut-in Tubing Pressure (DWt) 580	(l) P_c = higher value of (j) or (k) 580	(m) Del. Pressure $P_d = \frac{80}{464} \% P_c$ 80 464	(n) Separator or Dehydrator Pr. (DWt) for critical flow only

FLOW RATE CORRECTION (METER ERROR)

Integrated Volume - MCF/D 368	Quotient of $\frac{\text{Item c}}{\text{Item d}}$ 1.0000	$\sqrt{\frac{\text{Item c}}{\text{Item d}}}$ 1.0000	Corrected Volume Q = 368 MCF/D
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WORKING PRESSURE CALCULATION

$(1-e^{-5})$.232	$(F_c Q_m)^2 (1000)$ 11972	$R^2 = (1-e^{-5}) (F_c Q_m)^2 (1000)$ 2778	P_t^2 207936	$P_w^2 = P_t^2 + R^2$ 210714	$P_w = \sqrt{P_w^2}$ 459
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DELIVERABILITY CALCULATION

$$D = Q \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n = \frac{368}{\left[\frac{121104}{125636} \right]^n} = \frac{368}{(0.9635)^n} = \frac{368}{0.9725} = 358 \text{ MCF/D}$$

REMARKS: Install 2" motor valve, turned back on production 8-11-69.

SUMMARY

Item h **456** Psia
 P_c **580** Psia
 Q **368** MCF/D
 P_w **459** Psia
 P_d **464** Psia
 D **358** MCF/D

Company **El Paso Natural Gas Company**

By **[Signature]**

Title **[Signature]**

Witnessed By **[Signature]**

Company **[Signature]**



