

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells 2:12

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1560' FNL. 2200' FEL, Sec. 30, T-30-N, R-7-W, NMPM

5. Lease Number
NM-012709

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
San Juan 30-6 Unit

9. API Well No.
30-039-07765

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Pay add
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

2-13-98 MIRU. ND WH. NU BOP. TOO H w/2 3/8" tbg. SDON.

2-14-98 TIH w/CIBP, set @ 5280'. TOO H. Load hole w/2% Kcl wtr. TIH w/5 1/2" FB pkr, set @ 5263'. Roll hole w/wtr. PT CIBP to 3100 psi/15 min, OK. PT annulus to 1000 psi/15 min, OK. TOO H w/pkr. TIH, ran CBL-CCL-GR @ 3424-5250' w/1000 psi, TOC @ 5094'. TOO H. TIH, perf 2 sqz holes @ 4865'. Establish injection w/180 bbl 2% Kcl. No circ through bradenhead. SDON.

2-15-98 TIH w/5 1/2" cmt retainer, set @ 4700'. Pressure annulus to 1000 psi. Establish injection. Pump 215 sx Class "B" cmt w/3 pps Gilsonite, 0.4% versaset, 1% calcium chloride. Sqz to 800 psi. Pump 0.25 bbl cmt on top of cmt retainer. TOO H. WOC. SDON.

2-16-98 TIH, tag TOC @ 4572'. Drill cmt @ 4572-4700'. Drill out cmt retainer. Drill cmt @ 4700-4732'. SDON.

2-17-98 Drill cmt @ 4733-4885'. TOO H. Load hole w/2% Kcl wtr. Pressure annulus to 1000 psi. Ran CBL @ 0-5237', 100% bond @ 4690-4882'. TOC @ 4690'. TIH, perf 2 sqz holes @ 4655'. Establish injection. TOO H. TIH w/5 1/2" cmt retainer, set @ 4608'. Establish injection. Pump 300 sx Class "B" cmt w/3 pps Gilsonite, 0.4% versaset, 1% calcium chloride. Sqz to 1900 psi. Reverse circ 1 bbl cmt to surface. WOC. SDON.

2-18-98 TOO H. TIH, tag TOC @ 4576'. Drill cmt @ 4576-4608'. SDON.

2-19-98 Drill out cmt retainer, set @ 4608'. Drill cmt @ 4608-4665'. TOO H. TIH, ran CBL @ 3550-5117' w/1000 psi on annulus, TOC @ 4390'. TOO H. TIH, perf 2 sqz holes @ 3845'. Establish injection. TIH w/5 1/2" FB pkr, set @ 3493'. Establish injection. Pump 300 sx Class "B" cmt w/3 pps Gilsonite, 0.4% versaset, 1% calcium chloride. Sqz to 550 psi. WOC. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/19/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 1998

CONDITION OF APPROVAL, if any:

NMOC

FARMINGTON DISTRICT OFFICE

Jm

2-20-98 Release pkr, TOOH. TIH, tag TOC @ 3700'. Drill cmt @ 3700-4101'. SDON.
 2-21-98 Load hole w/wtr. PT sqz holes @ 3845' & 5 1/2" csg @ 0-4101' to 1000 psi/15 min, OK. Drill cmt @ 4101-4410'. SDON.
 2-22-98 Drill cmt @ 4410-4503'. TOOH. TIH. SDON.
 2-23-98 Drill cmt @ 4503-4908'. Circ hole clean. TOOH. TIH. SDON.
 2-24-98 Circ tbq clean. Drill cmt @ 4908-4942'. Circ hole clean to 5280'. PT csg to 1000 psi/30 min, OK. TOOH. TIH, ran CBL-GR @ 3500-4500' w/1000 psi, TOC @ 3780', 100% bond @ 3810-4354'. TOOH. TIH, perf Cliff House/Menefee w/1 SPF @ 4865, 4875, 4885, 4890, 4905, 4912, 4925, 4934, 4942, 4950, 4963, 4970, 4975, 4980, 5010, 5015, 5020, 5025, 5040, 5043, 5057, 5062, 5068, 5103, 5108, 5125, 5143, 5156' w/28 0.29" diameter holes total. PT CIBP to 3000 psi/15 min, OK. TOOH. SDON.
 2-26-98 Frac Cliff House/Menefee w/1349 bbl 15# x-link gel, 95,000# 20/40 Arizona sd. SI for gel break. TOOH. TIH w/CIBP, set @ 4840'. TOOH. TIH, perf lower Lewis w/1 SPF @ 4365, 4380, 4395, 4405, 4420, 4440, 4450, 4470, 4485, 4500, 4515, 4530, 4545, 4575, 4585, 4655, 4665, 4675, 4690, 4705, 4720, 4735, 4750, 4765, 4780, 4785, 4810, 4820' w/28 0.29" diameter holes total. Frac lower Lewis w/536 bbl 25# linear gel, 150,000# 20/40 Arizona sd, 782,000 SCF N2. CO after frac. SDON.
 2-27-98 TOOH. TIH w/CIBP, set @ 4350'. Load hole w/wtr. PT CIBP to 1000 psi/15 min, OK. TOOH. TIH, perf upper Lewis w/1 SPF @ 3845, 3855, 3865, 3885, 3900, 3915, 3930, 3945, 4015, 4035, 4050, 4065, 4075, 4130, 4140, 4155, 4165, 4195, 4205, 4220, 4235, 4245, 4270, 4280, 4290, 4300, 4310, 4325' w/28 0.29" diameter holes total. Acidize w/44 bbl 15% Hcl. Frac upper Lewis w/520 bbl 25# linear gel, 150,000# 20/40 Arizona sd, 876,000 SCF N2. CO after frac. SDON.
 2-28-98 Blow well & CO. SDON.
 3-1/3-98 Blow well & CO. SDON.
 3-4-98 Blow well & CO. TOOH. TIH w/mill. SDON.
 3-5-98 Blow well & CO. Mill out CIBP @ 4350'. Blow well & CO. SDON.
 3-6-98 Blow well & CO. SDON.
 3-7-98 Blow well & CO. Mill out CIBP @ 4840'. TIH. Mill CIBP @ 5048'. Blow well & CO. SDON.
 3-8-98 Blow well & CO. SDON.
 3-9-98 Blow well & CO. Mill out CIBP @ 5280'. Circ hole clean. TOOH w/mill. TIH to PBTD @ 5442'. Blow well & CO. SDON.
 3-10-98 Blow well & CO. TOOH. TIH w/172 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 5383'. ND BOP. NU WH. RD. Rig released.