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TRANSPORTER	OIL	/			
	GAS	1			
OPERATOR					
PRORATION OFFICE					

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 0

FILE	REQUEST	REQUEST FOR ALLOWABLE AND		Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
TRANSPORTER OIL /				(
OPERATOR GAS					
PRORATION OFFICE Operator			·		
El Paso Natural Go	s Company				
Box 990, Formingto	n, New Mexico 87401				
Reason(s) for filing (Check proper b New Well	Change in Transporter of:	Other (Please expi	ain)		
Recompletion	OII Dry G	= 1		•	
If change of ownership give name	Casinghead Gas Conde	ensate			
and address of previous owner) LEASE	· ·			
Lease Name	Well No. Pool Name, Including F	!	of Lease	Lease No. SF 030712-	
San Juan 30-6 Unit	55 Blanco M	esa Verde State	e, Federal or Fee	3F 000/12-	
Unit Letter H ;	1580 Feet From The north Li	ne and Fe	et From The	East	
Line of Section 29 T	ownship 30N Range	6W , INMPM,	Rio Arriba	County	
	RTER OF OIL AND NATURAL GA				
Name of Authorized Transporter of C El Paso Natural Ga		Box 990, Farmingt		· · · · · · · · · · · · · · · · · · ·	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	Address (Give address to whi	ch approved copy of	this form is to be sent)	
Northwest Pipeline	Corporation Unit Sec. Twp. Rge.	501 Airport Drive	, Farmington,	, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	H 29 30N 6W	is gas delasily connected?	, when		
If this production is commingled w	rith that from any other lease or pool,	give commingling order num	per:	<u> </u>	
Designate Type of Complet	ion - (X) Gas Well	New Well Workover De	epen Plug Back	Same Resty, Diff. Resty,	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	Tubing De	epth	
Perforations			Depth Cas	sing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	9	SACKS CEMENT	
		√ar			
			WFR		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of	load oil and mist be	equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for ful 24 hours	p, gas lift, etc)		
		OIL CON			
Length of Test	Tubing Pressure	Casing Pressure DIST	r. 3 Phoke Siz	•	
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gae • MCF		
<u> </u>	<u></u>	<u></u>			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of	Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe	•	
CERTIFICATE OF COMPLIAN	CE	OIL CONS	ERVATIONACO	MMISSION	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	-	, 19	
		BYCrigical 1			
		TITLE PETROLEUM R	NGINEER DIST,	NO. 3	
en de la companya della companya della companya de la companya della companya del		This form as to be fi	or allowable for a r	newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
(Title) FEB 4 1974		able on new and recomple	eted wells. na 1. II. III. and '	VI for changes of owner,	
115 4 1974	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				