

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SAN JUAN 30-6 UNIT 97
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		9. API Well No. 30-039-07767
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563	10. Field and Pool, or Exploratory BLANCO MESAVERDE
4. Location of Well <i>(Footage, Sec., T., R., M., or Survey Description)</i> Sec 27 T30N R7W Mer SWNE		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5-11-01 MIRU, SD for weekend.

5-14-01 ND BOP. NU WH. TOOH w/186 jts 2 3/8" tbg. TIH w/4 1/2" CIBP, set @ 5800'. TOOH. Perf Menefee w/2 SPF @ 5506, 5510, 5596, 5598, 5612, 5614, 5621, 5650, 5658, 5660, 5663, 5717, 5738, 5752, 5764' w/30 0.3" diameter holes total. TOOH. TIH w/4 1/2" RBP, set @ 5400'. Load hole w/75 bbl 2% KCl wtr. TOOH. TIH, ran CBL-CCL-GR @ 3500-5400' w/1000 psi, TOC @ 4870'. TOOH. SDON.
5-15-01 (Verbal approval to squeeze from Steve Mason, BLM). TIH w/pkr, set @ 60'. PT RBP to 1800 psi/15 min, OK. TOOH w/pkr. TIH, perf 1 sqz hole @ 4360'. Dump 5 gal sd on RBP @ 5400'. Circ 2% KCl wtr down 4 1/2" csg & up 7" csg. Establish injection. Pump 21 bbl cmt into sqz hole. Displace w/19.2 bbl 2% KCl wtr. TOOH. WOC. SDON.

5-16-01 TIH w/pkr, set @ 60'. PT csg to 3000 psi/15 min, OK. TOOH w/pkr. TIH w/3 7

sqz to 1500 psi/15 min, OK. TOOH. TIH w/retrieving tool to 5400'. Circ sd off RBP. Latch RBP, TOOH. TIH w/pkr, set @ 5790'. PT CIBP @ 5800' to 3000 psi/15 min, OK. Reset pkr @ 5492'. SDON.

5-17-01 Acidize w/15 bbl 15% HCl. Dkspale w/35 bl 2% KCl wtr. Frac Menefee w/843 bbl clear frac, 774,100 SCF N2, 50,000# 20/40 Arizona sd. TOOH. TIH w/4 1/2" CIBP, set @ 5400'. TOOH. TIH w/pkr, set @ 60'. PT CIBP to 3000 psi/15 min. OK. TOOH w/pkr. TIH.

14. I hereby certify that the foregoing is true and correct. <div style="text-align: center;"> Electronic Submission #4464 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 05/25/2001 () </div>	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature	Date 05/23/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

<u>Approved By</u> _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	<u>Title</u> _____ Office _____	<u>Date</u> _____
---	------------------------------------	-------------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

FARMINGTON FIELD (193)
BY MW

Additional data for EC transaction #4464 that would not fit on the form

32. Additional remarks, continued

perf Lewis w/1 SPF @ 4436, 4448, 4452, 4458, 4471, 4485, 4651, 4662, 4670, 4680, 4700, 4711, 4720, 4747, 4792, 4804, 4813, 4826, 4838, 4860, 4877, 4906, 4975, 5054, 5123, 5172, 5236, 5263' w/28 0.3" diameter holes total. Acidize w/30 bbl 10% acetic acid. Displace w/66 bbl 2% KCl wtr. Frac Lewis w/801 bbl clear frac, 1,259,100 SCF N₂, 200,000# 20/40 Arizona sd. CO after frac.
5-18-01 Blow well & CO. TOOH. TIH w/3 7/8" mill. Blow well & CO.
5-19-01 Blow well & CO. Mill out CIBP @ 5400'. TIH, blow well & CO. Mill out CIBP @ 5800'. TIH, blow well & CO.
5-20-01 Blow well & CO.
5-21-01 Blow well & CO. TOOH w/mill. TIH w/186 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5887'. (SN @ 5856'). ND BOP. NU WH. RD. Rig released.

**B. & R.
SERVICE, INC.**

TEMPERATURE SURVEY

COMPANY EL PASO NATURAL GAS COMPANY

WELL WILSON#3

FIELD _____

COUNTY RIO ARriba

STATE NEW MEXICO

SEC. 6

TWP. 22

RGE. 2

APPROX. TOP CEMENT 5200'

Survey Begins at 4500' Ft. Ends at 5932' Ft.

Approx. Fill-Up _____ Max. Temp. 134°@5932'

Log Measured From R.T. Run No. 1

Casing Size	Casing Depth	Diam of Hole	Depth
<u>4½"</u> from _____	to <u>5952</u>	<u>6½"</u> from _____	to _____
from _____	to _____	from _____	to _____

Date of Cementing OCTOBER 24, 1965 Time 7:45 P.M.

Date of Survey OCTOBER 25, 1965 Time 6:30 A.M.

Amount of Cement 175 SACKS Type CLASS A

Amount of Admix 2% GEL-½ CU.FT.COALITE PER SK. Type _____

Recorded by WILSON Witnessed by _____

REMARKS OR OTHER DATA

TEMPERATURE IN DEGREES FAHRENHEIT

