STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	1460	Γ	
DISTRIBUTION			
SANTA PE			
PILE			
V.4.6.4.			
LANG OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

TRANSPORTER GAS	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
PRODATION OFFICE			
I. Operator			
Meridian Oil Inc.			
P. O. Box 4289, Farmingto	on, NM 87499		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	Meridian Oil Inc. is Operator	
Recompletion X Change in Chinese NO peratorshi		for El Paso Production Company	
		any, P. O. Box 4289, Farmington, NM 87499	
II. DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including F	ormation FRANCOKING of Lease N	
San Juan 30-4 Unit	4 Wildest Pictu	ared Cliffs State (Federal) or Fee SF 079486	
Location A 949	Feet From The North in	944 Feet From The East	
Unit Letter:			
Line of Section 27 Townshi	p 30N Range	4W , NMPM. Rio Arriba Count	
Meridian Oil Inc. Name of Authorized Transporter of Casingh Northwest Pipeline Corp. If well produces oil or liquids, give location of tanks.	or Condensate (X) ead Gas (I) or Dry Gas (X) It Sec. Twp. Rge. 27 30N 4W	P. O. Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent) P. O. Box 8900, Salt Lake City, UT 84110	
If this production is commingled with th	at from any other lease or pool,	give commingling order number:	
NOTE: Complete Parts IV and V on	reverse side if necessary.		
VI. CERTIFICATE OF COMPLIANCE	Ē	OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations obeen complied with and that the information giving knowledge and belief.	f the Oil Conservation Division have yen is true and complete to the best of	BY	
y erree		TITLE SUPERVILIDA OF STATE OF	
		This form is to be filed in compliant	
Signalure		If this is a request for allowable is the first or deepe well, this form must be accompanied by a labulation of the devia	
Drilling		tests taken on the well in accordance with AULE 111.	
(Title)	All sections of this loss must be three out completely		
(Date)	OCCEIVE	Separate Forms C-104 must be filed for each pool in multi-	

NOV 1 1986