

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau 106. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL, 990' FEL, Sec. 27, T30N, R4W, N.M.P.M.

949 744

RECEIVED
AUG 24 1999

OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial No.

SF-079486

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-4 Unit

8. Well Name and No.

San Juan 30-4 Unit 4

9. API Well No.

30-039-07769

10. Field and Pool, or exploratory Area

E. Blanco PC

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf. & Frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/22/99 R.U. wireline. Ran GR-CCL-Neutron Log from 4588'-3580'
7/23/99 Perf 4214-4290, 4408-72 with 1 shot per 2 feet for a total of 70 holes. TIH with packer and 3 1/2" workstring set at 4078'. W.O. frac crew.
7/26/99 Acidized with 1000 gals 15% HCL and Bio-Balls.
7/27/99 Fraced with 95,500 gals 70 Q Foam and 105,000# 20/40 mesh sand. Flowed back to pit for clean up.
7/29/99 Release packer and TOH and laydown workstring. Pick up production tubing.
7/30/99 TIH and tag at 4400'. Clean out sand to 4570'. Ran 137 jts., 2 3/8", 4.7# J-55 tubing set at 4369'. Return to production.

PG 70

14. I hereby certify that the foregoing is true and correct

Signed

Monica Taylor

Title Production Assistant

Date 8/16/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON FIELD OFFICE
BY *mm*

MMOCD