

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

070 FACILITATION, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.  
2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FNL, 990' FEL, Sec. 27, T30N, R4W, N.M.P.M.  
749 744

RECEIVED  
AUG 24 1999  
OIL CON. DIV.  
DIST. 3

5. Lease Designation and Serial No.

SF-079486

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
San Juan 30-4 Unit

8. Well Name and No.  
San Juan 30-4 Unit 4

9. API Well No.  
30-039-07769

10. Field and Pool, or exploratory Area  
E. Blanco PC

11. County or Parish, State  
Rio Arriba NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Deepen &amp; Case</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/11/99 MIRU. Kill well. TOH with tubing. TIH with RBP & packer. Could not get RBP to hold. TOH.  
7/12/99 TIH with packer to 4127'. Test casing to 500 psi - OK.  
7/14/99 TOH and lay down tubing. Release rig.  
7/16/99 MIRU Key #28. TIH with 6 1/8" bit on 2 7/8" workstring. Unload hole and drill to 4251'.  
7/17/99 Drill to 4402' with air mist.  
7/19/99 Drill to 4537'. Circ. hole clean.  
7/20/99 Drill to 4650'.  
7/21/99 TIH and tag no fill. TOH. Ran 12 jts., 4 1/2", 10.5# J-55 liner 519' set at 4640'. TIW liner hanger at 4121'. R.U. Howco. Cemented with 100 sks Class B, 4% gel, 6#/sk gilsonite and 1/4#/sk flocele. (154 cu. ft.) Plug down 4 pm 7/21/99. Circ. 10 bbl slurry of top of liner WOC.

14. I hereby certify that the foregoing is true and correct

Signed Monica Taylor Title Production Assistant

Date 7/29/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 20 1999

\* See Instruction on Reverse Side

BY Sm