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BANTA FE	T	71	
FILE		7	
U.S.G.S.			
LAND OFFICE			
	OIL		
TRANSPORTER	GAS		
PRORATION OFFI	CE		
		7	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Ravised 7/1/57

REQUEST FOR (WIE) - (GAS) ALLOWAPLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

•					••	Durango	, Color	ado	Ju	ne 22, 1965
						(Place)				(Date)
WE AR	LE HER	EBY RI	EQUESTI	NG AN ALLOV	VABLE FOR	CA WELL K	NOWN	AS:		
DL6	(Compan	o Ri	MOTE CO	mpany North	Cast Man	en, Well No	o. 6–29	, in	SE	4 BE 1/4,
	H	y or Ope Sec	29	T. 301	(Lease) R TV	NMPM	Blanco	Mesaver	de	D1
Umi	n Letter	,	•••••••••••	* *************************************		, 141711 171., .	6	esing re	pair	F001
• · · · · · · · · · · · · · · · · · · ·	Rio A	rri ba		County. Date	Spudded		Date	PERMIT O	caple ted	6-16-65
1	Please in	dicate le	cation:			Tot	_			55581
D	С	В		Top Off /Gas Pa	y50301	Nam	e of Prod	Form.	oseverde	
		"	1770	PRODUCING INTE	RVAL -					
ļ		ļ	1	Perforations_	5030' -	55301 tan	o holes	per fee	t	
E	F	G	I ₁₁₆₀	Open Hole		Den	th		Denth	54631
1	1		1100	OIL WELL TEST			J			
L	K	J	I	<u> </u>						Choke
										min Size
M	N	0	P						•	al to volume of Choke
		"	•	load oil used)	:bb	ls,oil,	bbls v	water in	hrs,	_min- Size
<u></u>	<u> </u>	<u> </u>		GAS WELL TEST	- Not te	sted after	repair			
	(Foot	145		. Natural Prod.	Test:	MCF,	/Day; Hour	s flowed	Choke	Size
Tubing	,Casing	and Ceme	nting Recor	d Method of Test	ing (pitot, b	ack pressure,	etc.):			
Siz	•	Feet	Sax	Test After Aci	d or Fracture	Treatment:		MCF	/Dav: Hours	flowed
20.24	A -	A		i		cf Testing:			• •	
10-3/	4 2	04	200							
7	50	06	500	Acid or Fractu	re Treatment	(Give amounts o	of materia	ls used, suc	ch as acid,	water, oil, and
51/2"	,			sand):	-	Date fir				
line	,	18	350	Casing Press.	Press	oil run (to tanks_			
51/0	40			Oil Transporte	New Mex	lee Tanker	s, Shel	1 011 Ce	mpany (P	urchaser)
51/2		55	275	Gas Transporte		o Natural			AFA	
Remark	<u>. 2</u>	3/8" 1	rubing s	et at 5463';	top of to	abing perf	oration	s 5425'.	an ti	ttp:/
			•••••		••••••		•••••		RLLLI	5
			•••••							3 1903
Ιh	ereby ce	rtify tha	at the info	rmation given a	oove is true	and complete	to the bes	t of my kn	wledge.	W. COM.
Approve	ال ا	UN 23	1965		19	Mad	kwoed &	Michols	Company	ST. 3
					•				perator)	
	OIL C	ONSER	VATION	COMMISSION		By: by Del	Lasso Loos		Dela	sso Loos
,			_					(Signatur		
By: Original Signed Emery C. Arnold					Title					
Title Supervisor Dist. # 3 Send Communications regarding well Rlackwood & Richols Company						ny				
1 1the	.#42E(1)						n Pa-	1237 P	manon. C	olorado
						AddressP.	U. DUI	Te7() 20		