9 Submit 5 copies Appropriate District Office

DISTRICT I

I.

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

															
Name of Operator: Bla	ckwood &	Nichols C	O. A Limited	Partners	hip	p k	dell API	No.:	30-039-	077	770				
Address of Operator:	P.O.	Box 1237,	Durango, Colo	rado 81	302	2-1237									
Reason(s) for Filing (ch	eck prop	er area):	Othe	r (pleas	e e	explain)							····		
New well:				Chan	nge	in Transport	ter of:								
Recompletion: Oil: Change in Operator: X Casinghead Gas:								Dry Gas: Condensate:							
					٥.		COL	ueri	sate:						
If change of operator gi and address of previous		: Blackwo	od & Nichols	Co., Ltd		***************************************									
II. DESCRIPTION			~~												
Lease Name: Northeast Blanco Unit LOCATION			Pool Name, Inc	cluding f Blanco I	For Mes	mation: saverd		Kind Of Lease State, <u>Federal</u> Or Fee				Lease No. SF-079060			
Unit Letter: H;	1770 ft.	from the	North line an	nd 1160	ft.	. from the Ea	ast line								
Section: 29		hip: 30N	Range: 74			County: Rio									
III. DESIGNATIO	on of	TRANS	PORTER O	F OIL	. 2	AND NATU	JRAL G	B.F.				•	···		
Name of Authorized Transporter of Oil: or Condensate: X Giant Transportation						Address (Give address to send approved copy of this form.) P.O. Box 12999, Scottsdale, AZ 85267									
Name of Authorized Trnsptr of Casinghead Gas: or Dry Gas: X El Paso Natural Gas						Address (Give address to send approved copy of this form.) P.O. Box 990, Farmington, NM 87499									
If well produces oil or liquids, Unit Sec. Twp. Rge give location of tanks.						Is gas actually connected? Yes When						hen?	6/65		
If this production is con	mingled				_L	pool, give co	omminglin	9 01	rder numbe	r:					
					•			•							
IV. COMPLETION		Total unit	1 0 11-11	T		T	T	_							
Designate Type of Completion (X) Oil Well Gas Well New We						Workover Deepen Plug Back				Same Res'v Diff Res'v					
Date Spudded: Date Compl. Ready to Prod.:							Total Depth:			P.B.T.D.:					
Elevations (DF, RKB, RT, GR, etc): Name of Producing Form						ion:	Top Oil/Gas Pay: Tubing De					Dep	th:	<u></u>	
Perforations:		Depth Casing Shoe:													
		TUBIN	G CASING	AND	C	EMENTING	G RECO	PRI)	_					
HOLE SIZE	CASING &	TUBING SIZE			DEPTH SET			SACKS CEMENT							
						· · · · · · · · · · · · · · · · · · ·									
					_										
	<u> </u>				<u> </u>		• • • • • • • • • • • • • • • • • • • •	<u> </u>		_					
V. TEST DATA Al	_	-									- F	i \	₹4. Expos		
OIL WELL	(Test mu	ist be afte	er recovery of	total v	olu	ume of load o	oil and mo	ıst	be equal		e ence	ed t	op, allow	abl e	
Date First New Oil Run T		depth or be for full 24 hours. Date of Test:				Producing Method: (Flow, pump, gas, line) to 21991									
Length of Test:	Tubing Pressure:				Casing Pressure:			1	*Eh	oke Siz	e:				
Actual Prod. Test:	Oil-Bbls.:				Water - Bbls.:				Gas-MCF:						
GAS WELL To be tes	ted: com	oletion da	udes:				-			_	7				
Actual Prod. Test - MCFD		Length of			+	Bbls. Conder	nsate/MMC	F :	Gravity	of	Conden	cata			
Testing Method: Tub			essure:	+	Casing Pressure:										
VI OPPRIMOP CI	OF COMBI	A COMPLETATION			(shut-in)			_							
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above								OIL CONSERVATION DIVISION JAN 1 6 1991 Date Approved							
is true and complete to the best of my knowledge and belief. Roy W. Williams							By 3								
Signature							TitlSUPERVISOR DISTRICT #3								
Title: Administrative Man	nager	Date:	12/11/90												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Telephone No.: (303) 247-0728

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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