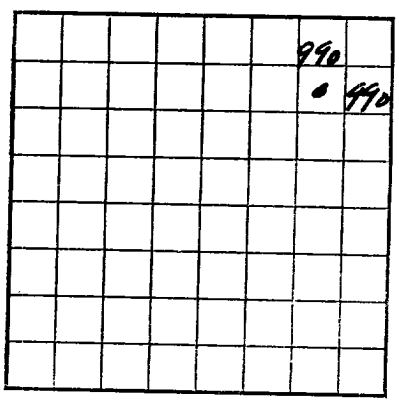
Form 9-330

Budget Bureau No. 42-R355.2.
Approval expires 12-31-52.

U. S. LAND OFFICE Santa Fe N. M.
SERIAL NUMBER 04052
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
GEOLOGICAL SURVEY
FARMINGTON, N. M.

LOG OF OIL OR GAS WELL

Company Barron Kidd Address 306 First National Bk. Bldg. Midland, Texas
Lessor or Tract Abraham Field Wildcat State New Mexico
Well No. 6 Sec. 28 T. 30N R. 6W Meridian NMPM County Rio Arriba
Location 990 ft. {N./S.} of N Line and 990 ft. {E./W.} of E Line of Sec. 28 Elevation 6331 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. C. Shaw
Date 1-6-53 Title

The summary on this page is for the condition of the well at above date.

Commenced drilling 11-21, 1952 Finished drilling 12-20, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5145 to 5780 G No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

RECEIVED JAN 28 1953 OIL CON. COM. DIST. 3

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
9 5/8"	36#		J&L	260'	Baker				Surface
7"	20#		J&L	5075' 5054	Baker				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	36# 290	200 sax	pump		
7"	20# 5064	150 sax	pump		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4½	L	Solidfied	1200	12-19	~~5780~~ 5205-5818	5780

TOOLS USED

Rotary tools were used from 0 feet to 5075 feet, and from feet to feet
Cable tools were used from 5075 feet to 5818 feet, and from feet to feet

DATES

Completed 12-20-52, 19
Put to producing , 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé

If gas well, cu. ft. per 24 hours 4550 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 1137#

EMPLOYEES

, Driller , Driller
, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3159	3159	Shale and sand
3159	3659	500	Shale and coal
3659	4527	868	Shale
4527	5075	548	Sandy shale
5075	5818	743	Sand and shale

Tops:
Fruitland 3020
Picture Cliff 3270
Cliff House 5125
Menefee 5210
Point Lookout 5570

FOLD MARK

16—43094-2

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-1 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

RECEIVED