

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

**MISCELLANEOUS NOTICES**

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) <b>Workover</b>	<b>X</b>

OIL CONSERVATION COMMISSION  
 SANTA FE, NEW MEXICO

Farmington, New Mexico  
 (Place)

October 20, 1961  
 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the El Paso Natural Gas  
 Company Barron Kidd Well No. 1-C in A  
 NE NE (Company or Operator) 28 Lease (Unit)  
 1/4 1/4 of Sec. 30-N, T. 6-W, NMPM, Wildcat Pool  
 (40-acre Subdivision)  
Rio Arriba County.

**FULL DETAILS OF PROPOSED PLAN OF WORK**  
 (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is intended to workover this well in the following manner:

If tubing can be pulled, work should be done as follows:

1. Pull tubing, run McCullough casing inspection log, and clean out to 5630' with mud.  
 (Testing and squeezing of 7" casing leaks will depend upon results of casing inspection job.)
2. Run a full string of 4½" casing, perforate and fracture Mesa Verde.

If tubing cannot be pulled, the workover procedure should be as follows:

1. Cut tubing 50' to 100' below 7" casing shoe, set a magnesium retainer near the casing shoe and squeeze a plug into the open hole.
2. Run McCullough casing inspection log while waiting on cement.
3. Locate casing leaks and squeeze.
4. Drill side-track hole to 5630' with gas, run 4½" long string, perforate and fracture Mesa Verde. (Method of cementing 4½" casing will depend upon conditions encountered.)

Approved OCT 24 1961, 19\_\_\_\_\_  
 Except as follows:

El Paso Natural Gas Company  
 Company or Operator

By Original Signed R. G. MILLER

Position Petroleum Engineer

Send Communications regarding well to:

Approved  
 OIL CONSERVATION COMMISSION

By A. R. Jendrich  
 Title PETROLEUM ENGINEER DIST. NO. 3

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

