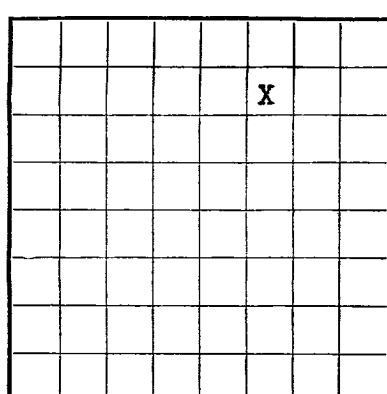




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079383
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Wilson Field Blanco State New Mexico
Well No. 2 Sec. 26 T. 30N R. 7W Meridian N.M.P.M. County Rio Arriba
Location 990 ft. N of N Line and 1850 ft. W of E Line of Section 26 Elevation 6327
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed School EngineerDate January 4, 1954 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling October 28, 1953, 19..... Finished drilling November 21, 1953, 19.....

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3240 to 3325 (G) No. 4, from 5436 to 5594 (G)
No. 2, from 5022 to 5100 (G) No. 5, from to
No. 3, from 5100 to 5436 (G) No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	25.4	S. W.	Arneo	164	Arneo				Surface
7	28	8 Rd.	Youngst.	500	Single Stage				Drilling
7	28	8 Rd.	Youngst.	500	Single Stage				Drilling
2	4.1	8 Rd.	Youngst.	500	Single Stage				Drilling

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	174	125	Circulated		
7	4986	500	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Quart	Regular	S.N.G.	1000	11-22-53	5344-5394	5394

TOOLS USED

Rotary tools were used from 0 feet to 4986 feet, and from 4986 feet to 5594 feet
Cable tools were used from feet to feet, and from feet to feet

DATES

November 24, 1953, 19..... Put to producing 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 4,545,000 Gallons gasoline per 1,000 cu. ft. of gasRock pressure, lbs. per sq. in. 1038

EMPLOYEES

....., Driller Driller
....., Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	793	793	Tan cr-grn ss w/thin sh breaks.
793	1320	527	Variegated sh w/thin ss breaks.
1320	1935	615	Tan to gry. cr-grn ss interbedded w/gry sh.
1935	2420	485	Ojo Alamo ss. White cr-grn s.
2420	2871	451	Kirtland formation. Gry sh interbedded w/tight gry fine-grn ss.
2871	3240	369	Fruitland formation. Gry carb sh, scattered coals and gry, tight, fine-grn ss.
3240	3325	85	Pictured Cliffs formation. Gry, fine-grn, tight, varicolored soft ss.
3325	5022	1697	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.
5022	5100	78	Cliff House ss. Gry, fine-grn, dense sil ss.
5100	5436	336	Manefee formation. Gry, fine-grn s, carb sh and coal.
5436	5594	158	Point Lookout formation. Gry, very fine sil ss w/frequent sh breaks.
			Tops
Ojo Alamo	1935	Lewis	3325
Kirtland	2420	Cliff House	5022
Fruitland	2871	Manefee	5100
Pictured Cl.	3240	Point Lookout	5436

