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**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator El Paso Natural Gas Company	
Address Box 990, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-6 Unit	Well No. 51	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee <input checked="" type="checkbox"/>	Lease No. SF 080712-A
Location Unit Letter B ; 990 Feet From The North Line and 1650 Feet From The East Line of Section 30 Township 30N Range 6W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 30	Twp. 30N	Rge. 6W
is gas actually connected?		When		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

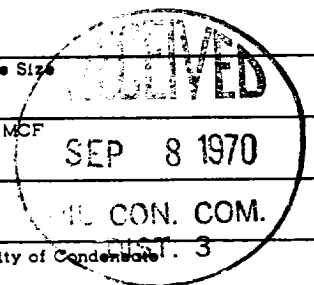
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well <input checked="" type="checkbox"/>	New Well	Workover <input checked="" type="checkbox"/>	Deepen	Plug Back	Same Res'tv. <input checked="" type="checkbox"/>	Diff. Res'tv.
Date Spudded W/O 7-24-70	Date Compl. Ready to Prod. 8-10-70	Total Depth 5879	P.B.T.D. 5845					
Elevations (DF, RKB, RT, GR, etc.) 6257' GL	Name of Producing Formation Mesa Verde	Top rock Gas Pay 5056	Tubing Depth 5641					
Perforations 5056-66, 5078-84, 5400-12, 5442-48, 5494-5506, 5582-88, 5632-38'						Depth Casing Shoe 5879'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
No record	13 3/8"		252'		200 Sks.			
8 3/4"	7"		4889'		130 Sks.			
6 1/4"	4 1/2"		5879'		125 Sks.			
	2 3/8"		5641'		Tubing			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL

Actual Prod. Test-MCF/D 4845	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate 3
Testing Method (pitot, back pr.) Calculated A. O. F.	Tubing Pressure (shut-in) 695	Casing Pressure (shut-in) 797	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed **F. H. WOOD**
(Signature)

Petroleum Engineer

(Title)

September 2, 1970

(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 8 1970**, 19____

BY Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

WORKOVER

- 7-24-70 Moved on Dwinell Bros. rig. Pulled tubing, set cement retainer at 4787'. Squeezed open hole w/150 sacks of cement.
- 7-25-70 Perf. squeeze hole at 2382', squeezed thru perms w/375 sacks of cement in 3 stages.
- 7-26-70 Drilled retainer at 2332' and cement to 2410'. Good hard cement. Drilled bottom retainer at 4787'. Cement to 4912'.
- 7-27-70 Started sidetrack hole at 4912', drilling w/gas.
- 7-29-70 Reached total depth of 5879'. Ran 180 joints 4 1/2", 10.5#, K-55 casing (5865') set at 5879' w/125 sacks of cement. W. O. C.
- 7-30-70 P. B. T. D. 5845'. Perf. 5400-12', 5442-48', 5494-5506', 5582-88', 5632-38' w/18 SPZ. Frac w/60,000# 20/40 sand, 47,880 gal. water. Dropped 4 sets of 18 balls, flushed w/4914 gal. water. Pumped bridging ball to baffle at 5185', tested to 3000# O. K. Perf. 5056-66', 5078-84' w/18 SPZ. Frac w/30,000# 20/40 sand, 23,982 gal. water, dropped 1 set of 18 balls, flushed w/3402 gal. water.
- 7-31-70 Blowing down to clean out sand to baffle. Drilling same.
- 8-1-70 Ran 192 joints 2 3/8", 4.7#, J-55 tubing (5628') set at 5641'. Seating nipple on bottom. Gauged 2264.2.
- 8-10-70 Date well was tested.