

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-B1424.

5. LEASE DESIGNATION AND SERIAL NO.

ST 080712-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER P & A	7. UNIT AGREEMENT NAME San Juan 30-6 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 30-6 Unit
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico	9. WELL NO. 49(P & A)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' N, 1850'E	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
14. PERMIT NO.	11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec. 27, T. 30-N, R-6-W N.M.P.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6466' GL	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 12-9-65 this well was Plugged & Abandoned in the following manner:

1. Tubing was pulled and a cement retainer was set in 7" casing at 5079'.
2. Open hole (5210-5835') was squeezed with 300 sacks cement.
3. A casing inspection log and potential profile log was run on the 7" casing.
4. Perforated at 2633' and set a cement retainer at 2513'. Squeezed bottom of Ojo Alamo with 150 sacks cement.
5. Located high pressure leak at 1065' and shot two squeeze holes at 1065'. Squeezed with 110 sks. cement, had circulation to well head behind 7" casing, but job finished on a vacuum. Re-squeezed w/150 sks. cement and casing collapsed.
6. Pulled packer to 848' and stuck at that point.
7. Milled on packer and finally drilled out of original hole and casing.
8. Spotted a 35 sack cement plug on top of fish at 860'.
9. Spotted a 15 sack cement plug at surface w/4' x 4" Plug and Abandonment marker.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED E.S. OBERLY

TITLE **Petroleum Engineer**

(This space for Federal or State office use)

APPROVED BY 
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

DEC 30 1965

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.DATE **December 29, 1965**

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are not applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not satisfied by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of setting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.