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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Federal Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Plugged and Abandoned	7. Unit Agreement Name San Juan 30-6 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 30-6 Unit
3. Address of Operator Box 990, Farmington, New Mexico	9. Well No. 49
4. Location of Well UNIT LETTER B , 990 FEET FROM THE North LINE AND 1850 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 30-N RANGE 6-W N.M.F.M.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6466' GL	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

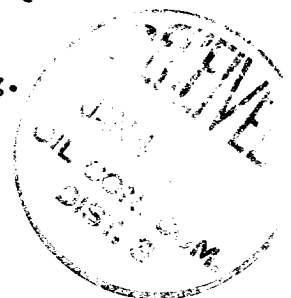
PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-9-65, this well was Plugged and Abandoned in the following manner:

1. Tubing was pulled and a cement retainer was set in 7" casing at 5079'.
2. Open hole (5210-5835') was squeezed with 300 sacks cement.
3. A casing inspection log and potential profile log was run on the 7" casing.
4. Perforated at 2633' and set a cement retainer at 2513'. Squeezed bottom of Ojo Alamo with 150 sacks cement.
5. Located high pressure leak at 1065' and shot two squeeze holes at 1065'. Squeezed with 110 sacks cement, had circulation to well head behind 7" casing, but job finished on a vacuum. Re-squeezed with 150 sacks cement and casing collapsed.
6. Pulled packer to 848' and stuck at that point.
7. Milled on packer and finally drilled out of original hole and casing.
8. Spotted a 35 sack cement plug on top of fish at 860'.
9. Spotted a 15 sack cement plug at surface w/4' x 4" P & A marker.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **OR'G'NAL SIGNED E. S. OBERLY**

TITLE **Petroleum Engineer**

DATE **December 29, 1965**

APPROVED BY **Original Signed Emery C. Arno**

TITLE **Supervisor Dist. # 2**

DATE **JAN 4 1965**

CONDITIONS OF APPROVAL, IF ANY: