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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 19, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 30-5 Unit, Well No. 34, in NE 1/4 NE 1/4,

(Company or Operator)

(Lease)

A Sec. 27 T. 30-N R. 5-W, NMPM., Blanco Mesa Verde Pool

Unit Letter

Rio Arriba

County. Date Spudded. 5-5-61

Date Drilling Completed. 5-15-61

Elevation 6918' Total Depth 6071' ~~26~~ BTDD 6004'

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5804' (Peff) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5804-5808; 5812-5822; 5830-5844; 5851-5857; 5948-5954

Perforations
Open Hole None Depth 6071 Depth Casing Shoe 6071 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2043 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 52,834 gal water & 49,000# sand

Casing Press. 1243 Tubing Press. _____ Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

990 N, 990 E

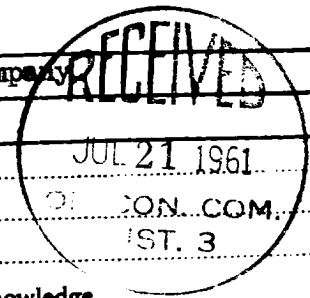
(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

9 5/8"	290	300
7"	3842	300
2 7/8"	6060	240

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 21 1961, 19.

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed R. G. MILLER
Petroleum Engineer

By: (Original Signed Emery C. Arnold

Title: Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: E. S. Oberly

Address: Box 990, Farmington, New Mexico

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
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