

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Alamosa, Co.
Lease No. 013738
Unit San Juan 30-2 Unit
14-X-001-346

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 27, 1960

Well No. 32-2 is located 390 ft. from N line and 890 ft. from E line of sec. 25
N.W. 30 N 2 W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Blanco Mesa Verde Pio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7127 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spud Date 4-27-60. On 4-28-60, Total Depth 300'. Ran 7 jts. 10 3/4", J-55, 26.75 #, Arisco S.S. casing (210') set at 202 with 330 sks. 50/50 Dismix, 4 # A-6 circulated to surface. Held 500 # 30 minutes.

On 5-10-60, Total Depth 4235'. Ran 104 jts. 7 5/8", J-55, 26.4 #, casing (4210) set at 4230', with 100 sks. reg. cement, 1/2 cu.ft. Strata-Crete 15/sk., 2 # Calcium Chloride 2 followed w/50 sks. reg. cement, 2 # Calcium Chloride. Held 1000 # 30 min.

On 5-14-60 Total Depth 4450'. Ran 54 jts. 5 1/2", J-55, 25.90 # liner (4224) set from 4115 to 4454 with 212 sks. reg. cement, 4 # Gel, 1/2 cu.ft. Gilsomite/sk. 2/3 # Floccole/sk. Squeezed top of liner w/100 sks. reg. cement, 2 # Calcium Chloride 2. Held 1000 # 30 min. Top of cement & comp. survey at 4170'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

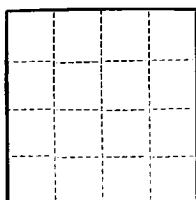
Company El Paso Natural Gas Company

Address Box 11

Farmington, New Mexico

By ORIGINAL SIGNED J.J. TILLERSON

Title Petroleum Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 078738
Unit San Juan 30-5 Unit
14-08 001-340

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Water Trac</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 27, 1960

Well No. 12-26 is located 922 ft. from N line and 822 ft. from E line of sec. 26
1510
1510
Twp. 30 N Range 5 W Meridian N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Blanco Mesa Verde Rio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7127 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding, cementing points, and all other important proposed work)

On 5-12-60 Total Depth 1450'. C.O.T.D. 1408
Water trac. Joint Lookout perf. int. 6244-6252; 6253-6264; 6273-6286;
6300-6310; 6320-6335; 6334-6366 (2 SP) w/ 57,333 gal. water & 52,000 lb sand.
Flush 30,831 gal. water. I.R. 78.8 B.P.M. B.D.M. none, max. pr. none, tr. pr.
150.47 1-1356 #. Used 3 sets of 20 balls each.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

Address Box 92
Farmington, New Mexico

ORIGINAL SIGNED J.J. MILLERSON
By _____
Title Petroleum Engineer

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico June 28, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 30-5 Unit, Well No. 32-26, in N.E. 1/4 N.E. 1/4,
(Company or Operator) (Lease)
A Sec. 26 T 30 N R 5 W NMPM, Blanco Mesa Verde Pool

Rio Arriba
Unit Letter

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

990 N, 890 E

County. San Juan Date Spudded 4-27-60 Date Drilling Completed 5-14-60
Elevation 7117 Total Depth 6458 CO 6408
FSD

Top Oil/Gas Pay 6244' (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 6244-6252; 6258-6264; 6278-6286

Perforations 6306-6316; 6328-6338; 6354-6366

Open Hole None Depth 6454 Depth 6382
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	280	330
7 5/8"	4218	175
5 1/2"	2284	312
2 "	6382	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1957 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 57,330 gal. water & 50,000 # sand

Casing 1185 Tubing 1185 Date first new
Press. Press. oil run to tank

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 1 1960, 19____

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

Title _____

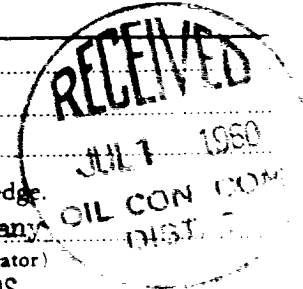
By: ORIGINAL SIGNED B.H. MEANS
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990 Farmington, New Mexico



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZULC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		