

[illegible]

LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078738
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. GEOLOGICAL SURVEY
WATER RESOURCES DIVISION

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 990 Farmington, New Mexico
Lessor or Tract San Juan 30-5 Unit Field Blanco M.V. State New Mexico
Well No. 32-26 Sec. 26 T. 30 N. R. 5 W Meridian N.M.P.M. County Rio Arriba
Location 990 ft. N of W Line and 890 ft. E of E Line of Sec. 26 Elevation 7127
(Derrick floor relative to base of well)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

ORIGINAL SIGNED B.H. MEANS

Date June 28, 1960 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 4-27-....., 1960 Finished drilling 5-14-60....., 1960

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 3860 to 4184 (a) No. 4, from 6244 to 6458 (a)
No. 2, from 5062 to 5047 (g) No. 5, from _____ to _____
No. 3, from 5047 to 6244 (c) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	32.75	P.R.	S.H.	250	None				surface
7 5/8"	28.4	8 Rd.	J-55	4218	Baker				Intermediate
5 1/2"	15.5	8 Rd.	J-55	2284	Baker				Prod liner
2 "	4.7	8 Rd.	J-55	6382					Prod tubign

MUDDING AND CEMENTING RECORD

	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
MARK	10 3/4"	292	330	circulated		
	7 5/8"	4230	175	single stage		
	5 1/2"	4170-6454	312	single stage & squeeze		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 4235 feet, and from 4235 feet to 6450 feet. ^{Gas Drilled}

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3292	3292	Tan to gry cr-grn ss interbedded w/gry sh.
3292	3427	135	Ojo Alamo ss. White cr-grn s.
3427	3627	200	Kirtland form Gry sh interbedded w/tight gry fl fine-grn ss.
3627	3880	253	Fruitland form. Gry carb sh, scattered coals, coals and gry,tight, fine-grn ss.
3880	4134	304	Pictured Cliffs form Gry, fine-grn,tight, varicolored soft ss.
4134	5962	1778	Lewis form. Gry, fine-grn,dense sil ss.
5962	6047	85	Cliff House ss. Gry, fine grn,dense sil ss.
6047	6244	197	Menefee form. Gry, fine-grn s,carb sh & coal.
6244	6458	214	Point Lookout form. Gry, very fine sil w/frequent sh breaks.

