

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-015
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen a well in a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

RECEIVED
MAY 27 1994

OIL CON. DIV.
DIST. 3

1. ☐ Oil Well ☒ Gas Well ☐ Other

2. Phillips Petroleum Company

3. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 890' FEL
Section 26, T-30-N, R-5-W

5. Lease Designation and Serial Number
SF-078738

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
SAN JUAN 30-5 UNIT

8. Well Name and No.
SAN JUAN 30-5 UNIT #32

9. API Well No.
30-039-07779

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
RIO ARriba, NEW MEXICO

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TEMPORARILY ABANDON
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and zones pertinent to this work.)

Pull tubing, set CIBP at + 6190, spot/dump bail 50' cement on top of CIBP. Fill the wellbore with an inhibited fluid, and pressure test the casing to 500 psi to temporarily abandon well. Well will be used for future MV Sidetrack.

If the casing integrity test fails then we will repair the casing or P&A the well per BLM standards.

Anticipate work to be begin within the next two months. Will contact Mark Kelly 48 hours prior to commencing any abandonment operations.

See attached wellbore schematic for casing depths and perforations.

THIS APPROVAL EXPIRES JUN 01 1995

14. I hereby certify that the foregoing is true and correct.

Signed J. Hardy Title Eng./Regulatory Eng.

Date 5/24/94

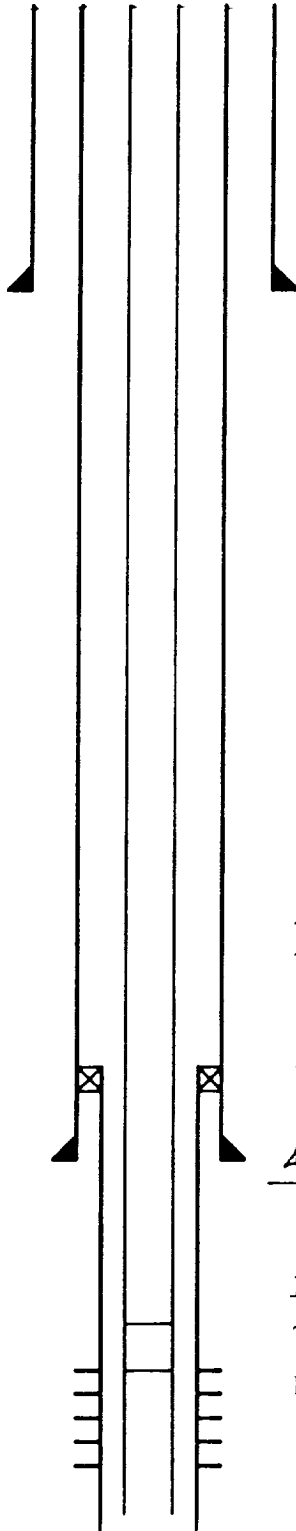
(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

APPROVED
DATE MAY 24 1994
DISTRICT MANAGER

Phillips Petroleum Company
Farmington Area

Unit/Well No. : 30-5 #32 Location : 26-30N-5W
Datum of specified depths : _____ Spud Date : 4-27-60
Date Completion began : _____ Final Date of Completion : 6-28-60



292'

Tubulars Record

	Size (in)	Grade	Depth (ft)
Surface	<u>10-3/4</u>	<u>32.75# S-11</u>	<u>292</u>
Intermediate	<u>7-5/8</u>	<u>26.40# J-55</u>	<u>4230</u>
Production Liner	<u>5-1/2</u>	<u>15.50# J-55</u>	<u>4170-6454</u>
Tubing <u>207 jts</u>	<u>2-3/8</u>	<u>4.7# J-55</u>	<u>6392</u>

EUE 880

Cementing Record

	Lead (sx/cf)	Tail (sx/cf)	Comments
Surface	<u>330</u>	<u>—</u>	<u>Circulated</u>
Intermediate	<u>100</u>	<u>50</u>	<u>Unknown</u>
Production Liner	<u>212</u>	<u>100</u>	<u>4170' by t-mg</u>

Size

Perforations

Depth (ft)	spf	Depth (ft)	spf
<u>6241-6252</u>	<u>2</u>		
<u>6258-6264</u>	<u>2</u>		
<u>6278-6286</u>	<u>2</u>		
<u>6306-6316</u>	<u>2</u>		
<u>6328-6338</u>	<u>2</u>		
<u>6354-6366</u>	<u>2</u>	<u>Total holes = 108</u>	

Liner Hanger

Type : 5-1/2"

Depth : 4170'

4230'

Nipple

seating nipple

Type : 3' perf nipple

Depth : 6392'

Stimulation Record

Job Specifications:
