

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-015
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

1. ☐ Oil Well ☒ Gas Well ☐ Other

2. Phillips Petroleum Company

3. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 890' FEL
Section 26, T-30-N, R-5-W

5. Lease Designation and Serial Number

SF-078738

6. If Indian, Allottee or Tribe Name

OTC MANAGEMENT, NM

7. If Unit or CA, Agreement Designation

SAN JUAN 30-5 UNIT

8. Well Name and No.

SAN JUAN 30-5 UNIT #32

9. API Well No.
30-039-07779

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State

RIO ARRIBA, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and zones pertinent to this work.)*

(Plans were submitted to TA this well, but were changed to P&A.)

Well will be abandoned in the following manner.

- Since it was determined that there was 27 joints of tubing stuck in the hole, plans are to set cement retainer @ 5550', spot 50' Class B cement on top of retainer. Spot 23 sxs Class B cement from 4220' to 4070' across the Lewis formation. Pump 65 bbls of packer fluid on top of cement plug. Spot 170 sacks Class B cement from 3930' to 3285' across the Pictured Cliffs, Fruitland Coal, Kirtland and Ojo formations. Pump 65 bbls of packer fluid from 3285' 1900'.
- Shoot 4 squeeze holes @ 1922' and squeeze/spot 66 sacks Class B cement (32 outside 7-5/8" csg and 34 inside 7-5/8" casing.)
- Shoot 4 squeeze holes @ 342'.
- Tag top of cement @ 1884' and spot 13 sxs Class B cement from 1884' to 1834'.
- Pump 80 bbls of packer fluid between plugs.
- Close BOP & Bullhead cement down 7-5/8" casing to 342' and squeeze Class "B" cement thru 4 holes up 10-3/4" annulus to surface with 210 sxs cement.
- Cut off casing, cap, place abandonment marker, and restore location.

All of the above, except the surface restoration as been done. This is an after the fact Notice of Intent. All procedures performed were verbally approved by Ken Townsend or Steve Mason. No surface rehabilitation will take place until the BLM stipulations have been received.

14. I hereby certify that the foregoing is true and correct.

Signed Ed Masely Ed Masely Title Environmental/Regulatory Engineer Date June 24, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department, or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction.

*See Instruction on Reverse Side

NMOC

DISTRICT MANAGER