UNITED STATES DEPARTMENT OF THE INTERIOR SUBMIT IN TRIPLICATE* (Other Instructions on reverse side) UNITED STATES

Form approved Budget Bureau No. 42 R1424. 5. LEASE DESIGNATION AND SERIAL NO.

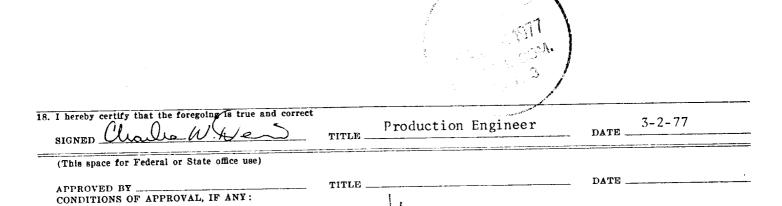
OLOGICAL SURVEY	SF 079487
	6. IF INDIAN, ALLOTTEE OR TRIBE

GEOLOGICAL SURVEY		St. 0/940/
to the form for propos	ICES AND REPORTS ON WELLS sals to drill or to deepen or plug back to a different reservoir. ATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	,	7. UNIT AGREEMENT NAME
OIL GAS N		San Juan 30-4 Unit
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
El Paso Natural Gas C	ompany	San Juan 30-4 Unit
	ompany	9, WELL NO.
P. O. Box 990, Farmin	gton N.M. 87401	20
		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		E. Blanco Pictured Cliff
800' FSL, 1550' FEL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		Sec. 22, T30N, R4W
		N.H.P.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
14. PERMIL DO.	7454' GL	Rio Arriba New Mexico
16. Check A	ppropriate Box To Indicate Nature of Notice, Report,	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SUBSPOUENT REPORT OF : NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT* SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE (Other) Remedial work CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) REPAIR WELL (Other)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
 - MOL & RU. Began pulling tubing and found it stuck. 2-12-77 Freed tubing and pulled up. Went back in hole and tagged bottom at 4430', which was 55' above COTD of 4485'. Pulled 143 jts. tubing.
 - Ran gauge ring to 4200'. Ran Guiberson Uni-packer Mark VI 2-14-77 on tubing w/10 jts. tailpipe packer, set at 4090'. End of tubing @4406'. Found fill @4416'.



*See Instructions on Reverse Side