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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
Blackwood & Nichols Co., Ltd.
Address
P. O. Box 1237, Durango, Colorado 81301
Reason(s) for filing (Check proper box)
New Well
Recompletion
Change in Ownership
Change in Transporter of:
Oil
Casinghead Gas
Dry Gas
Condensate
Other (Please explain) Name change:
Blackwood & Nichols Company to
Blackwood & Nichols Co., Ltd.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name
Northeast Blanco Unit
Well No.
34
Pool Name, including Formation
Blanco Mesaverde
Kind of Lease
State, Federal or Fee
Federal
Lease No.
079053
Location
Unit Letter
N
900 Feet From The
S
Line and
800 Feet From The
W
Line of Section
19
Township
30N
Range
7W
NMPM,
Rio Arriba
County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil
Inland Corporation
or Condensate
XX
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1528, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas
El Paso Natural Gas Company
or Dry Gas
XX
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.
Unit
N
Sec.
19
Twp.
30N
Rge.
7W
Is gas actually connected?
Yes
When
December 16, 1957

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well
Gas Well
New Well
Workover
Deepen
Plug Back
Shut Res'tv.
Diff. Res'tv.
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (shut-in)
Casing Pressure (shut-in)
Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
DeLasso Loos
District Manager
May 3, 1977

OIL CONSERVATION COMMISSION
APPROVED
BY ORIGINAL SIGNED BY H. E. MAXWELL, JR.
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tribulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.