DEPUTY OIL & GAS INSPECTION tion

DEC 2 2 1997

Meter Number:71968 Name:N.E. BLANCO UNIT #34-19 Location:TN-30 RG-07

SC-19 UL-M

1 - State NMOCD Zone:OUTSIDE Hazard Ranking Score:00 DECEIVED N APR 1 4 1997

# RATIONALE FOR RISK-BASED CLOSURE OF PRODUCTION PITS LOCATED OUTSIDE OF THE VULNERABLE ZONE IN THE SAN JUAN BASIN

This production pit location was ranked according to the criteria in the New Mexico Oil Conservation Division's Unlined Surface Impoundment Closure Guidelines and received a ranking score of zero. The estimated depth to groundwater is greater than 100-feet beneath ground surface (bgs), the pit is not in a well head protection area, and there are no surface water bodies within 1,000 horizontal feet of the pit location.

The primary source, discharge to the pit has been removed. There has been no discharge to the pits for at least 4 years and the pits have been closed for at least one year.

Each pit was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Minimal infiltration of rainfall is expected. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching the residual hydrocarbons.

There is no source material at the ground surface, so direct contact of hydrocarbons with livestock and the populous is not likely.

In general, outside of the vulnerable area and alluvial valleys, bedrock material is generally encountered within 20 feet of the ground surface. Bedrock material in the San Juan Basin consists of interbedded sandstones, shales and clays. According to Freeze and Cherry, 1979, the hydraulic conductivity of the bedrock material are as follows:

Sandstone  $10^{-9}$  to  $10^{-13}$  cm/sec Shale  $10^{-12}$  to  $10^{-16}$  cm/sec Clay  $10^{-12}$  to  $10^{-15}$  cm/sec

Based on this information, the residual hydrocarbons should not migrate to groundwater.

Natural process (bioremediation) are degrading the residual hydrocarbon to carbon dioxide and water and will continue until the source is gone, therefore minimizing any impact to the environment.

Based on the above information, it is highly unlikely that any source material will impact groundwater or ever find an exposure pathway to affect human health and therefore El Paso Field Services Company (EPFS) requests closure of this pit location.



### FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 71968 Location: N.S. BLANCO UNIT 34-19 Operator #: Operator Name: Nicuos P/L District: Roomassa Coordinates: Letter: M. Section 19 Township: Or							
NMOCD Zone:    Land Type: BLM   (1)								
SS	Remarks: REDUNE & TOPE SHOW LOCATION OUTSIDE 11.2. TWO PLTS							
EMARKS	ON LOCATION. MILLSED DEHY PIT BELONGS TO SPNG. WILL CLOSE							
EM	PIT.							

Signature

3.13.95

Date

### FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: 71968 Location: N.E. Blanco Unit #34-19  Coordinates: Letter: M. Section 19 Township: 30 Range: 7  Or Latitude Longitude  Date Started: 6/6/95 Run: 10 82
FIELD OBSERVATIONS	Sample Number(s): Feet  Sample Depth: Feet  Final PID Reading PID Reading Depth Feet  Yes No  Groundwater Encountered
CLOSURE	Excavation   Approx. Cubic Yards   O   Onsite Bioremediation   Backfill Pit Without Excavation   Soil Disposition:  Envirotech   Tierra   Other Facility   Name:  Pit Closure Date: 6/6/95   Pit Closed By: PFT   Pit Close
REMARKS	Remarks: Dig test tole to 4' Hit Sandstone, TOOK D'D Sample Closed Dit.  Signature of Specialist: My Jem





## FIELD SERVICES LABORATORY ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Outside the GWV Zone

#### SAMPLE IDENTIFICATION

					<del></del>		
1	Field	Field ID		L.	ab ID		
SAMPLE NUMBER:	KD N			94 6878			
MTR CODE   SITE NAME:	7196		N/A				
SAMPLE DATE   TIME (Hrs):	6-6.95		1000				
SAMPLED BY:	N/A						
DATE OF TPH EXT.   ANAL.:							1
DATE OF BTEX EXT.   ANAL.:	AIG	۱۵ ما در ۷G-		014			
TYPE   DESCRIPTION:	VG			· 50~			
		RESULTS					
PARAMETER	RESULT	UNITS	QUALIFIERS				
Caracter Control of Caracter (Section 1) Control of Caracter (			DF	273	<u>α</u>	M(g)	V(ml)
TPH (418.1)	348	MG/KG				2.01	28
HEADSPACE PID	SOD	PPM			i.		
PERCENT SOLIDS	<del>9</del> 7.5	%					
		TPH is by EPA Metho	d 418.1				
rative:							
= Dilution Factor Used							
2							
$\sim$	0				^		

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#### Test Method for Oil and Grease and Petroleum Hydrocarbons in Water and Soil

Perkin-Elmer Model 1600 FT-IR Analysis Report \*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*

95/06/07 14:22

Sample identification 946878

Initial mass of sample, q 2.010

Volume of sample after extraction, ml 28.000

Petroleum hydrocarbons. ppm

Net absorbance of hydrocarbons (2930 cm-1)

