

30-5 #6
 Contractor Optic well ser. Rig No. 50
 Lease ST #26 Well 19-5 Report No. _____ Date 10-28-1975

MORNING

Driller <u>Alan Divine</u>		Total Men in Crew <u>4</u>		Work Performed		Time Breakdown	
Bit No.	Serial No.	Make	Size	<u>rig down + move rig</u>		From	To
Bit No.	Serial No.	Make	Size			7:00	8:00
No. of DC's		Size	Length				
No. of DC's		Size	Length				
Mud Record							
Time tested	Wt.	Vis	WL	Mud materials added			
						From	To
						Formation	Wt. on bit rpm

Remarks: 12:00 to 4:00 - ~~Blowing well~~ Blowing well

Moving to San Juan 30-5 Unit #6
OPW

DAYLIGHT

Driller <u>PON GAMMON</u>		Total Men in Crew <u>4</u>		Work Performed		Time Breakdown	
Bit No.	Serial No.	Make	Size			From	To
Bit No.	Serial No.	Make	Size				
No. of DC's		Size	Length				
No. of DC's		Size	Length				
Mud Record							
Time tested	Wt.	Vis	WL	Mud materials added			
						From	To
						Formation	Wt. on bit rpm

Remarks: Rig down Moved Rig up

EVENING

Driller <u>Andy Wolford</u>		Total Men in Crew <u>4</u>		Work Performed		Time Breakdown	
Bit No.	Serial No.	Make	Size			From	To
Bit No.	Serial No.	Make	Size			4:00	12:00
No. of DC's		Size	Length				
No. of DC's		Size	Length				
Mud Record							
Time tested	Wt.	Vis	WL	Mud materials added			
						From	To
						Formation	Wt. on bit rpm

Remarks: Rigging up Kill Well Nippleing up BOP.
Wt Don't.

Signed: Toolpusher

Company Supervisor OPW

Contractor Agtec Well Serv. Rig No. 30
 Well 6 Report No. 1 Date 10-29 1975

MORNING

Driller <u>Alan Divine</u>				Total Men in Crew <u>4</u>		Work Performed		Time Breakdown	
No.	Serial No.	Make	Size					From	To
								<u>12:00</u>	<u>2:00</u>
No.	Serial No.	Make	Size						
No. of DC's	Size	Length							
No. of DC's	Size	Length							
Mud Record									
me tested	Wt.	Vis	WL	Mud materials added					
						From	To	Formation	Wt. on bit rpm

marks:

laying down tubing 1" parted on 113 ~~ft~~ pick up 2 3/8" tubing
 2 fish with.

Tubing parted - Hammer like hot hammer - very small and weight pulling
 Out of hole -

change to 2 3/8" pipe rams + only rubber & elevators

DAYLIGHT

Driller				Total Men in Crew		Work Performed		Time Breakdown	
No.	Serial No.	Make	Size					From	To
No.	Serial No.	Make	Size						
No. of DC's	Size	Length							
No. of DC's	Size	Length							
Mud Record									
me tested	Wt.	Vis	WL	Mud materials added					
						From	To	Formation	Wt. on bit rpm

marks: Picking up 2 3/8 tubing Trip out of Hole Pick up Fishing Tool
 could not go through Flange Rig down B.O.P. Change Out
 longer Rig up B.O.P.

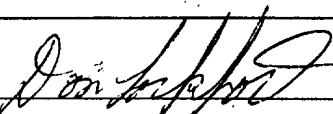
EVENING

Driller <u>Larry Wolford</u>				Total Men in Crew <u>4</u>		Work Performed		Time Breakdown	
No.	Serial No.	Make	Size					From	To
No.	Serial No.	Make	Size					<u>4:00</u>	<u>12:00</u>
No. of DC's	Size	Length							
No. of DC's	Size	Length							
Mud Record									
me tested	Wt.	Vis	WL	Mud materials added					
						From	To	Formation	Wt. on bit rpm

marks:

L.H. w/over shot T.O.H. w/over shot change grapple to 1.200
 L.H. w/over shot L.O.H. w/over shot pick up 5.60 of fish
 L.H. w/over shot

Signed: Toolpusher



Company Supervisor



base 514-30-5 Contractor Aster Well Ser. Rig No. 50
Well #6 Report No. 2 Date 10-30 1975

MORNING

Driller <u>Alan Divine</u>				Total Men in Crew <u>4</u>		Work Performed			Time Breakdown		
Bit No.		Serial No.		Make		Size		From		To	
Bit No.		Serial No.		Make		Size		12:00		5:00	
No. of DC's		Size		Length							
No. of DC's		Size		Length							
Mud Record											
Time tested	Wt.	Vis	WL	Mud materials added		From	To	Formation	Wt. on bit	rpm	

Remarks: fishing T.O. H. with overshot + lay down 1" tubing + 1 1/4" tubing

1" elevators + slips
3 gal. dope.

DAYLIGHT

Driller						Total Men in Crew			Work Performed			Time Breakdown		
											From	To		
Bit No.						Serial No.			Make			Size		
Bit No.						Serial No.			Make			Size		
No. of DC's						Size			Length					
No. of DC's						Size			Length					
Mud Record														
Time tested		Wt.	Vis	WL	Mud materials added									
						From		To		Formation			Wt. on bit	rpm

emarks: Lay down 14" tubing cut Drilg Line
Rig up Schlumberger Logging

EVENING

Driller <i>Randy DeKor</i>					Total Men in Crew <i>4</i>		Work Performed			Time Breakdown		
Bit No.					Serial No.		Make		Size		From	To
Bit No.					Serial No.		Make		Size		<i>Logging</i>	
Bit No.					Serial No.		Make		Size		<i>400 1200</i>	
No. of DC's					Size		Length				<i>going in hole pick up</i>	
No. of DC's					Size		Length				<i>Taping & go to 5412</i>	
											<i>Waiting on cemented -</i>	
Mud Record												
Time tested		Wt.	Vis	WL	Mud materials added							
								From	To	Formation		Wt. on bit
												rpm

Remarks:

Lease # 30-5 Contractor After Well Ser. Rig No. 60 Date 10-31 1975
 Well # 6 Report No. 3

MORNING

Driller <u>Alan Divine</u> Total Men in Crew <u>4</u>				Work Performed				Time Breakdown	
Bit No.	Serial No.	Make	Size					From	To
								12:00	
Bit No.	Serial No.	Make	Size						
No. of DC's	Size	Length							
No. of DC's	Size	Length							
Mud Record									
Time tested	Wt.	Vis	WL	Mud materials added					
					From	To	Formation	Wt. on bit	rpm

Remarks: waiting on Cementers, rig up R.T. & plug well back, & laying down tubing, rig down, move rig, rigging up

Spot plugs as follows
100 SKS @ 5412 "class B" 12 1/2 gal
50 SKS @ 30.51
60 SKS @ 25.60
50 SKS @ 2000 shut in & pumped down hole
70 SKS @ SURFACE

DAYLIGHT

Driller <u>ROY GAMMON</u> Total Men in Crew <u>4</u>				Work Performed				Time Breakdown	
Bit No.	Serial No.	Make	Size					From	To
Bit No.	Serial No.	Make	Size						
No. of DC's	Size	Length							
No. of DC's	Size	Length							
Mud Record									
Time tested	Wt.	Vis	WL	Mud materials added					
					From	To	Formation	Wt. on bit	rpm

Remarks: Rig down & Rig up 30-5 #7

EVENING

Driller <u>Randy</u> Total Men in Crew <u>4</u>				Work Performed				Time Breakdown	
Bit No.	Serial No.	Make	Size					From	To
								4:00	11:00
Bit No.	Serial No.	Make	Size						
No. of DC's	Size	Length							
No. of DC's	Size	Length							
Mud Record									
Time tested	Wt.	Vis	WL	Mud materials added					
					From	To	Formation	Wt. on bit	rpm

Remarks: Rigged Kill well pump down tubing & Back side, rig down well head & rig up BAR.

Signed: Toolpusher

Don Lusk

Company Supervisor

DBU

BYRON JACKSON, INC. • Cementing Service Report

Farmington, New Mexico

Date 10-31-75

Company NORTHWEST PIPELINE

Well No. SAN JUAN 30-5 #6

Formation _____

County RIO ARriba

State NEW MEXICO

BJ Service Foreman MILES PIERSON

Company Representative DAVE SIMMONS

REMARKS: 1ST PLUG 5412
2nd PLUG 3051
3rd " 2560
4TH " 2000
5TH SURFACE

WELL DATA

Hole Size: _____ Depth: _____

Casing Size: 8 5/8 Wt. 32 Depth 5412

Dlg. Fluid Type _____ Wt. _____

Stage Collars: _____

Contractor: AZTEC WELL SERVIC. (50)

CEMENT DATA

NO. SACKS	YIELD Cu. Ft./Sk.	CEMENT MIX	VOLUME BBLs.	W
300	2.19	CLASS B/w 12% GEL	117	12

Volume of Displacement 9' 6.5' 3 Bbl

Cement Circulated NO Bbls

Circulation During Job? NO

Trucks Used

TIME	RATE BPM	VOLUME BBL	PRESSURE		Job Detail
			TUBING	CASING	
1:30	5	10	800	800	WATER AHEAD 1ST
1:23	5	29	800	800	SLURRY
1:31	5	19	"	"	DISPLACEMENT
2nd					
2:00	5	10	"	"	WATER AHEAD
2:02	5	19.5	"	"	SLURRY
2:10	5	10	"	"	DISPLACEMENT
3rd					
2:35	5	10	"	"	WATER AHEAD
2:37	5	23	"	"	SLURRY
2:45	5	8	"	"	DISPLACEMENT
4TH					
3:10	5	10	"	"	WATER AHEAD
3:12	5	19.5	"	"	SLURRY
3:20	5				DISPLACEMENT
5TH					
3:45	5	27	"	"	SLURRY FOR SURFACE
3	0	-	-	-	ALL PLUGS DOWN & BALANCED