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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **Blackwood & Nichols Company**
Address **P. O. Box 1237, Durango, Colorado 81301**
Reason(s) for filing (Check proper box) ☐ New Well ☐ Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ Recompletion ☒ Casinghead Gas ☐ Condensate ☐ Change in Ownership ☐ Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | |
|--|--|---|
| Lease Name Northeast Blanco Unit | Well No. Pool Name, Including Formation 4 Blanco Mesaverde | Kind of Lease State, Federal or Fee Federal |
| Location Unit Letter M ; 990 Feet From The South Line and 990 Feet From The west Line of Section 21 , Township 30N Range 7W , NMPM, Rio Arriba County | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| El Paso Natural Gas Company | P.O. Box 990, Farmington, New Mexico | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. Twp. Rge. Is gas actually connected? When |
| | | Yes 6-25-66 |

If this production is commingled with that from any other lease or pool, give commingling order number:

None

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|---------------------------------|------------------------------|----------|------------------|-----------------------------------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | | X | | | X | |
| Date xxxx Respudded 6-16-66 | Date Compl. Ready to Prod. 6-25-66 | Total Depth 6003' | P.B.T.D. 5990' | | | | | |
| Pool Blanco Mesaverde | Name of Producing Formation Mesaverde Zone | Top Oil/Gas Pay 5450' | Tubing Depth 5906' | | | | | |
| Perforations Cliffhouse 5450' - 5520', Menefee 5520' - 5826', Point Lookout 5826' - 5980' | | | | | | Depth Casing Shoe 5996' | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12 1/4" | 10 1/2" - 32.75# | | 303' | | 150 sacks | | | |
| 8 1/2" | 7" - 20 & 23# | | 5208' | | 250 sacks | | | |
| 6 1/4" | 4 1/2" - 10.50# | | 5998' | | 425 sacks | | | |
| | 2 3/8" 4.7# | | 5906' | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbl's. | Water-Bbl's. | Gas-MCF |



GAS WELL

| | | | |
|--|-----------------|------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbl's. Condensate/MMCF | Gravity of Condensate |
| Testing Method flow , back pr.) | Tubing Pressure | Casing Pressure | Choke Size |
| AP = 13,751 | 328 | 743 | 3/4" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by **Delasso Loos**
(Signature)

Field Superintendent
(Title)

August 1, 1966
(Date)

OIL CONSERVATION COMMISSION
APPROVED **AUG 3 1966**, 19
BY **Original Signed by Emery C. Arnold**
SUPERVISOR DIST. #3
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.