

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

NO. OF COPIES RECEIVED		DISTRIBUTION	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PRODUCTION OFFICE			
OPERATOR			

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

August 28, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company McElvain, Well No. 2. (NW) in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M Unit Letter, Sec. 22, T. 30-N, R. 7-W, NMPM, Blanco Mesa Verde Pool

Rio Arriba County. Date Spudded 7-13-54 Date Drilling Completed 8-6-54
Elevation 6635 G Total Depth 5930 C.O. 5895

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Top Oil/Gas Pay 5382 (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5382-5388; 5410-5422; 5774-5780;
Perforations 5838-5844; 5862-5868;

Open Hole None Depth Casing Shoe 5911 Depth Tubing 5849

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 7021 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 79,000 gallons water & 84,000# sand

Casing Press. 832 Tubing Press. 828 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

960'S, 1000'W
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	174'	125
7"	5300	500
4 1/2"	5901	160
2 3/8"	5849	

Remarks: Choke Volume - 3621 MCF/D

See Back

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 4 1962, 19 _____

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

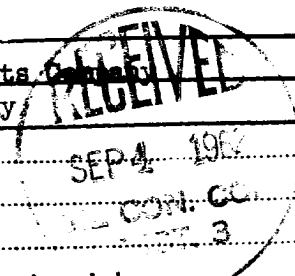
El Paso Natural Gas Company
(Company or Operator)

By: Original Signed D. W. Maehan
(Signature)

Title Petroleum Engineer

Name: Send Communications regarding well to:
E. S. Oberly

Address Box 990, Farmington, New Mexico



Workover

- 7-21-62 Rig up Young Drilling Company Rig No. 1. Set choke at 5650'.
- 7-23-62 Finished pulling 2 3/8" tubing. Cleaning out.
- 7-26-62 Ran 184 joints 4 1/2" 10.5# J-55 casing(5901') set at 5911' w/160 sacks regular cement, 4% gel, 12 1/2# Gilsonite/sk., 1/8# Flocele/sk. Held 1500#/30 minutes. Top of cement at 4000'.
- 7-28-62 C.O.T.D. 5895'. Water frac Mesa Verde perf int 5862-5868;5838-5844;5774-5780 (2 SPF); 5410-5422 (1 SPF); 5382-5388 (2 SPF) w/79,000 gallons water, 84,000# sand. Flush w/5000 gallons water. I.R. 63 BPM. Max pr 1800#, BDP 1800#, tr pr 1400#. Blowing down.
- 7-30-62 Blowing well. Ran 190 joints 2 3/8" 4.7# J-55 tubing (5849') landed at 5859'. S.I.F. 5599 MCF/D.
- 8-17-62 Date well was tested.