

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-013706	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 30-6 UNI	
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. SAN JUAN 30-6 UNIT 73	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T30N R7W Mer SWSW 960FSL 1000FWL		9. API Well No. 30-039-07788	
		10. Field and Pool, or Exploratory BLANCO MESAVERE	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-6-01 MIRU. ND WH. NU BOP. TOOH w/187 jts 2 3/8" tbg. TIH, ran CCL-GR @ 5300-5800'. TOOH. TIH w/4 1/2" CIBP, set @ 5750'. TOOH TIH, perf Menefee w/2 SPF @ 5549, 5580, 5586, 5616, 5625, 5645, 5654, 5677, 5703, 5722' w/20 0.3" diameter holes total. TOOH. TIH w/4 1/2" RBP, set @ 5330'. Load hole w/2% KCl wtr. TOOH. TIH, ran CBL-GR @ 2500-5330', TOC @ 4750'. TOOH. TIH w/4 1/2" pkr, set @ 60'. PT 4 1/2" csg to 3300 psi/15 min, OK. TOOH w/pkr. SDON.

8-7-01 TIH w/free point. TOOH. TIH w/4 1/2" csg cutter. Cut 4 1/2" csg @ 4058'. TOOH w/csg cutter & 134 jts 4 1/2" csg. SDON.

8-8-01 TIH, ran CBL-GR on 7" csg @ 2400-4264', good bond to 2400'. TOOH. TIH w/7" FB pkr, set @ 60'. PT 7" csg to 2500 psi, failed. Made multiple tool settings. Found holes in 7" csg @ 1221-2438'. PT 7" csg @ 2438-5330' to 2000 psi, OK. PT 7" csg @ 0-1221' to 2000 psi, OK. Release pkr, TOOH. SDON.

8-9-01 (Verbal approval to install 4 1/2" csg @ 0-4058' from Jim Lovato, BLM). TIH, ran CBL @ 0-2500'. Shows some bond to surface. TOOH. SDON.

8-10-01 TIH w/retrieving tool to 5330'. Establish circ. Circ hole clean. Release RBP @ 5330'. TOOH. TIH w/4 1/2" CIBP, set @ 5330'. TOOH. TIH w/114 jts 4 1/2" 10.5# J-55 csg, tie in @ 4050'. (Stage tool set @ 4038'). PT 4 1/2" csg & csg patch to 3000

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #6817 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 08/30/2001 ()	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature	Date 08/28/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## Additional data for EC transaction #6817 that would not fit on the form

### 32. Additional remarks, continued

psi, OK. Establish circ. Pump 775 sx Class "B" neat cmt. Circ 5 bbl cmt to surface through intermediate valve. Displace w/64 bbl wtr. Pressure up to 2500 psi. NU BOP. WOC. SDON.

8-11-01 Install secondary seal in BOP. PT secondary seal to 2500 psi, OK. NU BOP. TIH w/3 7/8" mill to 4035'. Mill out stage tool @ 4045'. Circ hole clean. PT csg @ 0-5330' to 2450 psi/15 min, OK. TIH to 5330'. SD for Sunday.

8-13-01 Mill out CIBP @ 5330'. Establish circ. Circ hole clean. TOOH w/mill. SDON.

8-14-01 TIH w/4 1/2" pkr to 5730'. PT 4 1/2" CIBP to 3300 psi, OK. TOOH w/pkr. Acidize w/10 bbl 15% HCl. Displace w/25 bbl 2% KCl wtr. Frac Menefee w/1303 bbl clear frac, 1,310,400 SCF N2, 100,000# 20/40 Brady sd. CO after frac.

8-15-01 TOOH. TIH w/4 1/2" CIBP, set @ 5250'. TOOH. TIH w/4 1/2" pkr, set @ 60'. Load hole w/2% KCl wtr. PT CIBP & csg to 3000 psi, OK. TOOH w/pkr. TIH, perf Lewis w/1 SPF @ 4351-5204' w/30 0.3" diameter holes. Acidize w/50 bbl 15% HCl. Frac Lewis w/661 bbl clear frac, 1,135,500 SCF N2, 130,000# 20/40 Brady sd. CO after frac.

8-16-01 TOOH. TIH w/3 7/8" mill. Blow well & CO. Mill out CIBP @ 5250'. TIH, blow well & CO. Mill out CIBP @ 5750'.

8-17-01 TIH, blow well & CO to PBD @ 5882'. TOOH w/mill. TIH w/186 jts 2 3/8" 4.7# J-55 EUE tbg, Inaded @ 5832'. (SN @ 5799'). ND BOP. NU WH. RD. Rig released.