	NO. OF COPIES RECE	5		
	DISTRIBUTIO	_		
	SANTA FE	1		
	FILE	/		
	U.S.G.S.	-		
	LAND OFFICE			
	TRANSPORTER	OIL	1	
		G A S	1	
	OPERATOR			
1.	PRORATION OFFICE		į	
	Operator			

III.

IV.

SANTA FE / / / / / / / / / / / / / / / / / /	REQU	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR /	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
PRORATION OFFICE					
Operator El Paso Natural Gas C	oupeny				
Box 990, Farmington,	Nove Morriso				
Reason(s) for filing (Check proper box)	MEN DESTEO	Other (Please explain)			
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Casinghead Gas	Try (ags 1	hanged From Kidd #3		
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND L	EASE Lease No. Well No. F	Pool Name, Including Formation	Kind of Lease		
San Juan30-6 Unit	50	Blanco Mesa Vende	State, Federal or Fee		
Location M		Line andFeet Fro	m) .		
	reet From the	ni -			
III. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURA	AL GAS			
Name of Authorized Transporter of Oll	or Condensate 🗶	Address (Give address to which ap	proved copy of this form is to be sent)		
El Paso Natural Gas Co	mpany nghead Gas or Dry Gas	Box 99 Address (Give address to which ap	O, Farmington, New Mexico proved copy of this form is to be sent)		
El Paso Natural Gas Co	ompany	Box 99	C, Farmington, New Mexico		
If well produces oil or liquids, give location of tanks.		ge. Is gas actually connected?	When		
If this production is commingled with IV. COMPLETION DATA	that from any other lease or	pool, give commingling order number:			
Designate Type of Completion	Oil Well Gas	Well New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
		G, AND CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZ	E DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST FO	R ALLOWABLE (Test mu	ust be after recovery of total volume of load this depth or be for full 24 hours)	oil and must be equal to or exceed top allou		
OIL WELL Date First New Oil Run To Tanks	AL WILLIAM		Producing Method (Flow, pump, gas lift, etc.)		
	T. Mar December	Casing Pressure	Choke Size		
Length of Test	Tubing Pressure	Cdaing Fleasure			
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF 05113 1965		
GAS WELL			OIL CAN SUM		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI. CERTIFICATE OF COMPLIANC		NOV 1 19	VATION COMMISSION		
I hereby certify that the rules and re Commission have been complied wi	ith and that the information	Valion	By Original Signed Emery C. Arnold		
above is true and complete to the	best of my knowledge and b	TITLE Supervisor Dist. #	# 3		
OR G NAL	. SIGNED E.S. OBERLY	If this is a request for al	in compliance with RULE 1104. lowable for a newly drilled or deepened		
(Signat	ure)	well, this form must be accome tests taken on the well in ac	npanied by a tabulation of the deviation		
Petroleum Engineer (Titl	e)		must be filled out completely for allow-		
October 8, 1965		Fill out only Sections I	, II, III, and VI for changes of owner, porter, or other such change of condition		
(Dat	e /	well name or number, or trans	Porton or other page of condition		

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.