UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and	d Reports on Wells		
		5.	Lease Number SF-080712A
1. Type of Well GAS		6.	
		7.	Unit Agreement Name
2. Name of Operator			
BURLINGTON RESOURCES OIL & GAS C	OMPANY		San Juan 30-6 Unit
		8.	Well Name & Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	(505) 326-9700	9.	San Juan 30-6 U #50 API Well No.
			30-039-07789
4. Location of Well, Footage, Sec., T, 990'FSL, 990'FWL, Sec.22, T-30-N, R		10.	Field and Pool Blanco Mesaverde
m		11.	County and State Rio Arriba Co, NM
Subsequent Report P. Co	ecompletion New Clugging Back Non-Basing Repair Water Converted Tubing repair perations ing in the subject well	r Shut o	tion Fracturing ff o Injection
		827 20 8 9	
			- ,
	1		7 s
			# ## ## 89 ## 87
Signed Algorithm that the foregone (ROS) (This space for Federal or State Office APPROVED BY ST Duane W. Species of State Office APPROVED BY	7)Title Regulatory Admi:		<u>r</u> Date 2/20/97
APPROVED BY /S/ Duane W. Spenish of Condition of Approval, if any:	Title	Date _	
CONDITION OF AFFROVAL, II any:			

San Juan 30-6 Unit #50 Blanco Mesaverde 990' FSL, 990' FWL SW Section 22, T-30-N, R-6-W

Latitude / Longitude: 36° 47.6111' / 107° 27.3257' Recommended Tubing Repair Procedure

- 1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.
- 2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced as needed.
- 3. Release donut, pick up additional joints of tubing and tag bottom (record depth). TOOH with tubing. Visually inspect tbg for corrosion, and replace any bad joints. Check tbg for scale and notify Operations Engineer.
- 4. TIH with casing scraper, bit and bit sub, and round trip to below perforations. TOOH. TIH with RBP on tubing and set at approximately 50' above top perf. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
- 5. Unload casing with air prior to releasing RBP. Release RBP and TOOH. TIH with tubing with an expendable check on bottom and a seating nipple one jt off bottom. Rabbit all tubing. CO to PBTD with air.
- 6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.

Recommended: XOXO

Approve

Drilling Superintenden

Rob Stanfield Phone 326-9715

Pager 324-2674

Burlington Resources Well Data Sheet

DESO: 697/1 W	ell Name: SANJ	UAN 30-6 UNIT	的自己的特殊	Meter #: 70358	API: 30-039-07	78900 Formation: MV
Footage: 990'S 990		Unit: M Sect: 22			County: Rio hards	
Dual: NO 3 Comm	ningled: NO.3	Curr. Compressor: No Prev. Compressor: No Install Date: Last Chg Date:			Plunge:lit: No	BH Priority: BH Test Date: 6/27/9
CASING:						
Hole Size: Casing: Casing Set @: Cement:	14 1/4"	· ·	Intermediate 4 GOF J-SS 109' 0 165	(5099) 4/2 10. 6065' 125 SES	ng/Liner S# K5 (6075') Class C I & /A CF Mite Pen/sk	Longstring / Liner
	TOC:Surface I	By: Cir. TOC:	4343′ ^{By:} (75	TOC: 4050	Ву: Т. Т	OC: By:
WELL HISTORY:					Formation	Tops
KB:	6395' 6405' 6085 -072 ^{ment:} 72,50	Spud Date: 1 First Del. Date: 0 MCFD: 5 BOPD: BWPD: Ogal watch	11/06/53 1393 (8·24-70 172500 ³⁰ /4	KT 2556 FT 3045 PC 3336	, (CH 5220' MF 5264' PL 5640' GP GH GRRS
CURRENT DATA: Perfs: 5964- 5576-84,55 5244-52,5	76,5857-69 650-62,18 6263-70,18	, 5802-14, 566 SPZ (126 Ho 5PZ (36 Ho	-8 -80, 5620 les) les)	Tubing -28, Packer Pump Size Rod String	SN <u>@ bottom</u> ::	05976 195 575 Last B/18/10 9ess 2
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PULLING HISTORY /	REMARKS:					
Last Rig Date:		Last Rig AFE Type	i	Last Workover:		t WO AFE Type:
CURRENT SICP 4 Well Name O Logs: Ind., CD Workover Requ	OSPSIG (S-15-Rig. BARKON) LC-GR, TEMP S uired: MO Yes Type: Not Review	odd # 5 Abraham LAT URVEY, ML	Long 360°	1. Pref @ 1556', Saz 2. RAN 4. 1/2", 10.5# 1. 47.61' / 107° 1. 107° 1. 107° 1. 107° 1. 107° 1. 107°	27,331 Reviewed By:	CAT, RESQUEEZE W/1505 C 6085 PRAF + FRAC.