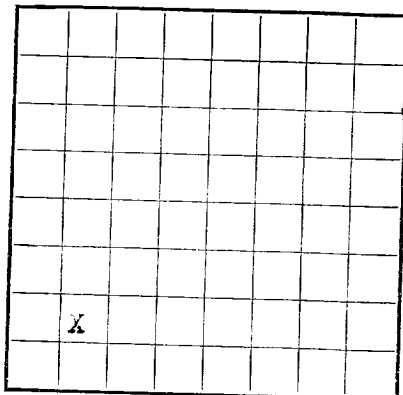




LOCATE WELL CORRECTLY

RECEIVED
JUN 12 1958
OIL CON. COM.
DIST. 3U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 080711
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract San Juan 30-6 Unit Field Blanco State New Mexico
Well No. 26 Sec. 19 T. 30N R. 6W Meridian N.M.P.M. County Rio Arriba
Location 1150 ft. N. of S Line and 990 ft. E. of W Line of Sec. 19 Elevation 6226
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Original Signed D. C. JohnstonDate June 5, 1958Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 4-20, 1958 Finished drilling 5-2, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3145 to 3268 (G) No. 4, from 5306 to 5577 (G)
No. 2, from 5010 to 5046 (G) No. 5, from _____ to _____
No. 3, from 5046 to 5306 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	P.E.	S.W.	162'	Howco				Surface Intermediate Prod. Csg. Prod. Tbg.
7 5/8	26.4	8 Rd.	J-55	3352	Baker				
5 1/2	15.5	8 Rd.	J-55	2294	Baker				
2"	4.7	8 Rd.	J-55	5585					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	174'	100	Circulated		
7 5/8	3365'	200	Single Stage		
5 1/2	3295-5589	300	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			See Well History			

TOOLS USED

Gas Drilled

Rotary tools were used from 175 feet to 3365 feet, and from 3365 feet to 5592 feet
Cable tools were used from 0 feet to 175 feet, and from _____ feet to _____ feet

DATES

_____ 5-9, 1958 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 4,903,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 1059 A.O.F. = 13,214 MCF/D

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2116	2116	Tan to gry cr-grn ss interbedded w/gry sh.
2116	2330	214	Ojo Alamo ss. White cr-grn s.
2330	2848	518	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2848	3145	297	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
3145	3268	123	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
3268	5010	1742	Lewis formation. Gry to white dense sh w/silt; to shaly ss breaks.
5010	5046	36	Cliff House ss. Gry, fine-grn, dense sil ss.
5046	5306	260	Manefee form. Gry, fine-grn s, carb sh & coal.
5306	5577	271	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
5577	5592	15	Mancos formation. Gry carb sh.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Treated Point lookout pert. Int. (1 CR/Lt.) 5276-5302; 5316-36; 5364-5406; 5456-76; 5488-5502; 5512-32; 5544-64 w/19,000 gal. water, 70,000# sand. Plumed w/9000 gal. water. HD pr. 1100#, max. pr. 2900#, tr. pr. 1200, 1000, 1250, 1400, 2000, 2200, 1600#. I.R. 60 BM. 7 stages - 3 ball drops of 18 balls each, 3 ball drops of 10 balls each. Nat. stage 744 over all.