

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      December 28, 1959  
(Place)      (Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

Pacific Northwest Pipeline Corp. San Juan 30-5 U., Well No. 27-20(MD), in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)

M, Sec. 20, T. 30N, R. 5W, NMPM, Wildcat Dakota Pool  
Unit Letter

Rio Arriba

County. Date Spudded 8-28-59      Date Drilling Completed 9-27-59

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

1090'S, 890'W

Elevation 6296      Total Depth 7885' ~~xxxx~~ C.O. 7877

Top Oil/Gas Pay 7646' (Perf.)      Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7646-7672

Open Hole None      Depth 7882      Depth 7638  
Casing Shoe      Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
13 3/8"	260	220
9 5/8	3482	150
7"	7494	1010
5"	449	60
2 3/8"	7638	---
1 1/4"	5612	---

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1317 MCF/Day; Hours flowed 3

Choke Size 3/4"      Method of Testing: Calculated A.O.F.

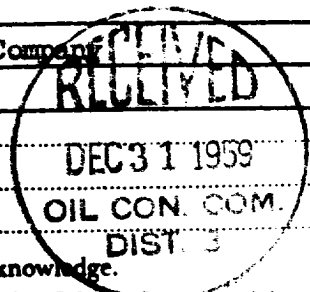
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 14,600 gal. oil & 15,000# sand.

Casing      Tubing      Date first new  
Press.      Press. 2608      oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker Model "D" Production Packer set at 7397'.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_  
DEC 31 1959

Pacific Northwest Pipeline Corporation  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: ORIGINAL SIGNED H.E. McANALLY  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

By: \_\_\_\_\_  
Title Supervisor Dist. # 3

10. 687-689

[illegible]

DATE: FEB

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1920

## Transporter

File

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