NO. OF COPIES REC		,—	
DISTRIBUTIO			
SANTA FE	/		
FILE U.S.G.S.		1	V
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE		1	

October 5, 1965

(Date)

-	DISTRIBUTION SANTA FE FILE		NSERVATION COMMISSIC OR ALLOWABLE AND	DN	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
-	U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS /	AUTHORIZATION TO TRAN	ISPORT OIL AND NAT	URAL GAS		
 	OPERATOR PRORATION OFFICE					
I.	Operator El Paso Natural Gas Co	many				
-	Address	minor.				
	Box 990, Farmington, N Reason(s) for filing (Check proper box)	ew Mexico	Other (Please exp	lain)		
	New Well	Change in Transporter of: Oil Dry Gas	Name Chang	ed From		
	Recompletion Change in Ownership	Casinghead Gas Condens	ate San Juan 3	0-5 Unit #2	27	
]	If change of ownership gave name and address of previous owner					
II.	DESCRIPTION OF WELL AND L	EASE Lease No. Well No. Pool Nam	e, Including Formation	Kind	of Lease	
		SF 078740 27(Dk) Basi		State,	Federal or Fee	
	Location Unit Letter M ;;	Feet From TheLine	andF	eet From The		
		nship 30N Ronge	5W , NMPM, R	io Arriba	County	
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil El Paso Natural Gas Co	or Condensate 🔼	Address (five address to wi	nich approved cop	y of this form is to be sent) New Mexico	
	Name of Authorized Transporter of Cast El Paso Natural Gas Co	Inghead Gas 🔲 🏻 or Dry Gas 🛣	Address (live address to w	hich approved cop	y of this form is to be sent) New Mexico	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige.	Is gas actually connected?	When		
	If this production is commingled wit	h that from any other lease or pool, g	give commingling order nu	mber:		
IV.	Designate Type of Completio		New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.	
	Date Spudded		Total Derth	P.B.	T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubi	ng Depth	
	Perforations		D		h Casing Shoe	
		,	CEMEN"ING RECORD		SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
		OD AT LOWART IF (Test must be d	fter recovery of total volume	of load oil and mu	st be equal to or exceed top allow-	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Hun To Tanks	Date of Test			ko Sizo	
	Length of Test	Tubing Pressure	Casing Fressure		-MCF LIVED	
	Actual Prod. During Test	Oil-Bbls.	Water - Bibls.	Gas	OCT131965	
					THE CON COM	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gra	vity of Condensate 3	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Fressure	Cho	ke Size	
VI	CERTIFICATE OF COMPLIANCE		OIL CC	NSERVATIO	N COMMISSION	
	I haraby carrify that the rules and	nereby certify that the rules and regulations of the Oil Conservation		1 1965	, 19	
	a tastan bana bana camplied t	with and that the information given best of my knowledge and belief.	APPROVED NOV By Original Signs		J. Arnom	
	•		TITLE Supervisor			
	GR.G.NAL SIGNED E.S. OBERLY			t for allowable	iance with RULE 1104. for a newly drilled or deepened	
		sature)	well, this form must be	e accompanied 11 in accordance	e with RULE 111.	
		2413	All sections of th	is form must be	filled out completely for allow-	

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.