

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 Unit #27

9. API Well No.

30-039-07792

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 1090' FSL & 890' FWL
Section 20, T-30-N, R-5-W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pit Closure

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Kenny S. Foust
DEPUTY OIL & GAS INSPECTOR

OCT 31 1995

RECEIVED
MAY - 1 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *Ed Hasely* Ed Hasely

Title Environmental/Regulatory Engineer Date 2/2/95

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date
APR 13 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

NMOC

District I

P.O. Box 1260, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources DepartmentOIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICEPIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company Telephone: (505) 599-3400

Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401

Facility Or: San Juan 30-5 Unit #27 MV

Well Name _____

Location: Unit or Qtr/Qtr Sec SW SW Sec 20 T 30N R 5W County Rio Arriba

Pit Type: Separator X Dehydrator _____ Other _____

Land Type: BLM X State _____ Fee _____ Other _____

Pit Location: Pit dimensions: Length 20' width 20' depth 2'

(Attach diagram) Reference: wellhead X other _____

Footage from reference: 85

Direction from reference: 60 Degrees _____ East North X

_____ of _____

_____ West South _____

Depth to Ground Water: 90'

(vertical distance from
contaminants to seasonal
highwater elevation of
ground water)

<u>X</u>	Less than 50 feet	(20 points)	
	50 ft to 99 feet	(10 points)	
	Greater than 100 feet	(0 points)	<u>10</u>

Wellhead Protection Area:
(less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources).

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MAY - 1 1995

OIL CON. DIV.
DIST. 3

<u>X</u>	Yes	(20 points)	
	No	(0 points)	<u>0</u>

Distance to Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.)

<u>0</u>	Less than 200 feet	(20 points)	
	200 feet to 1000 feet	(10 points)	
	Greater than 1000 feet	(0 points)	<u>0</u>

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS): 10

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Initial assessment of the pit showed soil to be clean at the surface and 3' below the pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit:

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample location deepest part of pit. Sampled with a backhoe.

Sample depth 3' below pit bottom.

Sample date 5-4-94 Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 2

TPH 100

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 2/2/95

PRINTED NAME Ed Hasely

SIGNATURE Ed Hasely

and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY
REVISED DATE: MAY 19, 1994

1994

ENVIROTECH, INC.

PIT NO.	WELL NAME	U-S-T-R	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE	ORC INDICATOR Sub-Surf Depth	SOIL TYPE	SAMPLE NO.	Organic Vapor Meter (PPM)	Recoverable Per Hydro. (PPM)	EPA METHOD 8020 (PPB)					TOTAL	STATUS
												Benzene	Toluene	Enyl Benzene	Xylene	BTEX		
PA126	SAN JUAN 20-5, #68	N302005	SEP	20	100	5-2-94	NO	CL/SM	T1-4	442								REM 2'
PA128	SAN JUAN 20-5, #84	N312005	SEP	20	100	5-2-94	NO	SM	T1-7	638	1800							REM 10'
									T1-10	625	1400							
									T2-10	3	10							
PA127	SAN JUAN 20-5, #32 DK -	N282005	SEP	20	100	5-2-94	NO	CL	T1-3.5	383								CLOSE
									T1-6	332	28	0	173	40.7	182	365.7		
PA128	SAN JUAN 20-5, #32 MV	N282005	SEP	20	100	5-2-94	NO	SM/CL	T1-3.5	0								CLOSE
									T1-6	0	10							
PA129	SAN JUAN 20-5, #8	L282005	SEP	0	5000	5-2-94	NO	CL	T1-3	765								REM
									T1-5.5	897	3200	3190	108300	18000	156100	280590		
PA130	SAN JUAN 20-5, #51	M182005	SEP	10	1000	5-3-94	NO	CL/SM	T1-5.5	4								CLOSE
									T1-8	12	0							
PA131	SAN JUAN 20-5, #56	G182005	SEP	10	1000	5-3-94	NO	CL	T1-4	0	180							CLOSE
PA132	SAN JUAN 20-5, #63	N313005	SEP	10	1000	5-3-94	NO	SM	T1-5.5	887	1200							REM 6'
									T1-8.5	8	0							
PA133	SAN JUAN 30-5, #88 DK	L183005	SEP	0	5000	5-3-94	NO	SM	T1-4.5	7								CLOSE
									T1-7	4	8							
PA134	SAN JUAN 30-5, #38	G183005	SEP	10	1000	5-3-94	NO	CL/SC	T1-4.5	72								CLOSE
									T1-7	0	0							
PA135	SAN JUAN 30-5, #89 DK	H183005	SEP	0	5000	5-3-94	NO	SC	T1-2.5	23								CLOSE
									T1-5	7	0							
PA136	SAN JUAN 30-5, #47	L173005	SEP	10	1000	5-3-94	NO	SC	T1-4	180	1400							REM 4'
PA137	SAN JUAN 30-5, #27 DK	M203006	SEP	10	1000	5-4-94	NO	CL	T1-3.5	23								CLOSE
									T1-6	2	10							
PA138	SAN JUAN 30-5, #27 MV	M203006	SEP	10	1000	5-4-94	NO	CL	T1-2.5	13								CLOSE
									T1-5	2	100							
PA139	SAN JUAN 30-5, #46	B203005	SEP	10	1000	5-4-94	NO	CL	T1-3	42								CLOSE
									T1-5.5	2	44							
PA140	SAN JUAN 30-5, #75 DK	L213006	SEP	0	5000	5-4-94	NO	SC	T1-3.5	2								CLOSE
									T1-6	2	32							
PA141	SAN JUAN 30-5, #66 DK	L283006	SEP	0	5000	5-4-94	NO	CL	T1-1.5	7	7000							REM 1.5'
PA142	SAN JUAN 30-5, #87 DK	H283005	SEP	0	5000	5-4-94	NO	CL	T1-5	280	11000							REM 5'
									T2-7	0	56							
PA143	SAN JUAN 30-5, #81 DK	L273006	SEP	10	1000	5-5-94	NO	CL	T1-3.5	159								REM 2'
									T1-6	11	34							
PA144	SAN JUAN 30-5, #101 DK	A353005	SEP	0	5000	5-5-94	NO	CL	T1-3.5	0								CLOSE
									T1-6	4	40							

P

PIT NO: PA132

C.D.C. NC: _____

JOB No: 93153
PAGE No: 1 of 1

DATE STARTED: _____
DATE FINISHED: 5-4-41
ENVIRO. SPCLT: REC
OPERATOR: CIMARRO
ASSISTANT: KC

LAND USE	RANGE -	LEASE #	SF 078740
SURFACE CONDITIONS	EXPOSED PIT	~ 20' x 20'	

T1: MOIST, BROWN, ORGANIC SILTY CLAY - NO ROOTS/STALKS.

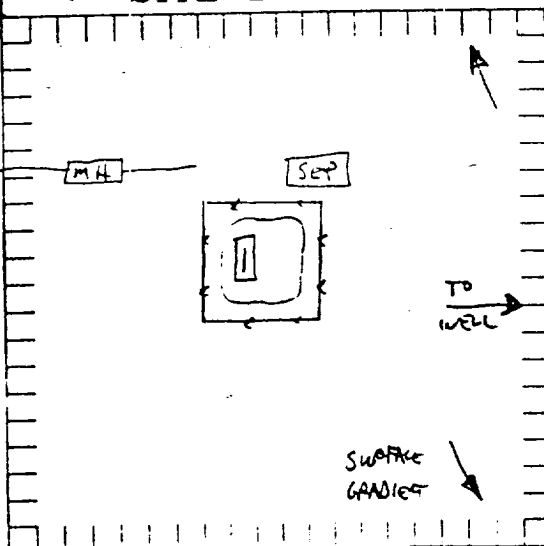
CLOSE PT.

$$61.C \Rightarrow 451 : 51 \times 2 = 102$$

— 100 —

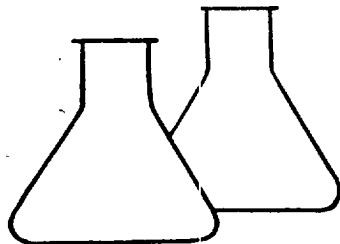
0 10 20 FEET

SITE DIAGRAM



	TH #:		
	SOIL TYPE:	SMPL TYPE:	OVM/TPH
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SOIL TYPE: C - Clay, M - Sil. S - Sand, J - Gravel FROSTING: L - None, H - ALTHG GRADE: P - Poor, M - Med



E. VIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum	Project #:	93163
Sample ID:	T1 @ 5'	Date Analyzed:	5-4-94
Project Location:	San Juan 30-5 #27 MV	Date Reported:	5-4-94
Laboratory Number:	GAC0451	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
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Total Recoverable Petroleum Hydrocarbons	100	10

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	-----	-----	-----
	750	820	9

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978

Comments: Separator Pit PA138

R. E. O'Neil
Analyst

M. J. Delaney
Review