NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mexico August 2, 1957 (Place) (Date)
WE AR	E HERI	EBY R	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
				many San Juan 30-6 , Well No. 11 , in
L	(Compan			(Lease) , T. 30M , R. 6W , NMPM., Blanco Mess Verde Pool
•				County. Date Spudded 1-11-57 Date Drilling Completed 1-29-57
	lease inc			Elevation 6803 Total Depth 6114 PBTD
		Б		Top Oil/Gas Pay 5608-5618 Name of Prod. Form. Mass Yorde
D	C	В	A	PRODUCING INTERVAL -
E	F	G	H	Perforations 5608-5618; 6058-6056. Depth Depth
	•			Open Hole Casing Shoe 6110' Tubing 6024'
 	77	+-		OIL WELL TEST -
L	K	J	I	Natural Prod. Test:bbls.oil,bbls water inSize_
X				Test After Acid or Fracture Treatment (after recovery of volume of oil call to call the of
M	N	0	P	load oil used):bbls.oil,bbls water inhrelug omin Size
				GAS WELL TEST - Natural Prod. Test: MCF/Day: Hours flowed
145018	s, 990	'W		Natural Prod. Test: MCF/Day; Hours flowed ORISTIZE
tubing ,	Casing	and Ceme	nting Recor	
Size	•	Feet	Sax	Test After Acid or Fracture Treatment: 3447 MCF/Day; Hours flowed 3
10 3/	/4" 1	2181	175	Choke Size 3/4" Method of Testing: Calculated A. O. T.
7 5/	/8 3/	888	200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
1 //				sand): 110,400 Gal. water
5 1/	/2 2	304 '	150	Casing Press. 1085 Press. 1089 Date first new oil run to tanks
2"	60)25 '	•	Oil Transporter
- -			Gas Transporter El Paso Matural Gas Company	
				iginally drilled by Pacific Horthwest as the San Juan 30-6 Unit
				within the limits of the San Juan 30.6 unit, therefore El Paso
BAGUI	ar par	e car	and Airr	be the operator with name changed to the El Paso Matural Gas San Juan 30-6 Well #11.
I he	ereby ce	rtify th	at the info	ormation given above is true and complete to the best of my knowledge. 19 57 Kl Paso Natural des Company
Approve	:db:	ANSH	<i>F</i> . 3	(Company or Operator)
	OIL C	ONSEI	RVATION	COMMISSION By: Original Signed D. C. Johnston
0	riginal	Signe	d RA	(Signature)
	R. K			Title Petroleum Engineer Send Communications regarding well to:
Γitle	ETROL	EUM	ENGINE	ER DIST. NO. 3 Box 997, Farmington, New Mexico
				Name.

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