UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Sundry Notices ar	na keports on	wells		~~ 4	
1. Type of Well GAS			5.	Lease Number SF-078741 If Indian, All. or Tribe Name	
2. Name of Operator			land .	Unit Agreement Name	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505)			8.	30-039-07793	
4. Location of Well, Footage, Sec., T. 1450'FSL, 990'FWL, Sec. 23, T-30-N,				Field and Pool Blanco Mesaverde County and State Rio Arriba Co, NM	
12. CHECK APPROPRIATE BOX TO INDICATE			OTHER	DATA	
	Abandonment Recompletion		nstruct	tion	
	Plugging Back Casing Repair Altering Casin	g Water Conver	Shut o		
13. Describe Proposed or Completed	Other - Tubing	repair			
It is intended to repair the tube attached procedure.	oing in the su	bject well a	ccordi	RECEIVED 88 JUN 11 PN 3: 18 10 070 FARMAKGION NN	
14. I hereby certify that the foreg	M7)Title Regul		.strato		
(This space for Federal or State Offi APPROVED BY S/Duane W. Spencer CONDITION OF APPROVAL, if any:	ce use) _Title		ate J <u>U</u>	N 1 7 1998	

San Juan 30-6 Unit No. 11

Mesa Verde 1450' S, 990'W

Unit L, Section 23, T-30-N, R-06-W

Latitude / Longitude: 36° 47.6797 / 107° 26.2418'

DPNO: 69736 **Tubing Repair Procedure**

Project Summary: Tubing has not been pulled on this well since it was originally installed in 1957. We propose to pull the tubing, check for fill, replace or repair all the valves on the well head, and replace any worn or scaled tubing.

- 1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- 2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- 3. TheMesa Verde tubing is 2-3/8", 4.7#, J-55 set at 6034'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 6105'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
- If fill covers any perforations then TIH with 4-3/4" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. NOTE: When using air/mist, minimum mist rate is 12 bph.
 - 5. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 6000'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended: 21 Mulli 5/22/98 Approved: Bruce D. Brwg C-1-98
Operations Engineer Drilling Superintendent

Kevin Midkiff

Office - 599-9807

Pager - 564-1653