

District I - (505) 393-6161

P. O. Box 1980  
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First  
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road  
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

Submit Original  
Plus 2 Copies  
to appropriate  
District Office

RECEIVED  
DEC 21 1999

OIL CONSERV. DIV.  
LBB: S

**APPLICATION FOR  
WELL WORKOVER PROJECT**

**I. Operator and Well**

<b>Operator name and address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499		<b>OGRID Number</b> 014538						
<b>Contact Party</b> Peggy Cole		<b>Phone</b> (505) 326-9700						
<b>Property Name</b> SAN JUAN 30-6 UNIT		<b>Well Number</b> 11	<b>API Number</b> 300390779300					
<b>UL</b> L	<b>Section</b> 23	<b>Township</b> 030N	<b>Range</b> 006W	<b>Feet From The</b> 1450	<b>North/South Line</b> FSL	<b>Feet From The</b> 990	<b>East/West Line</b> FWL	<b>County</b> RIO ARRIBA

**II. Workover**

<b>Date Workover Commenced</b> 2/18/99	<b>Previous Producing Pool(s) (Prior to Workover)</b>  BLANCO MESAVERDE
<b>Date Workover Completed</b> 2/26/99	

**III. Attach a description of the Workover Procedures performed to increase production**

**IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.**

**V. AFFIDAVIT**

State of New Mexico )  
 ) ss.  
County of San Juan )

Peggy Cole, being first duly sworn, upon oath states:

1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Reg. Administrator

Date 12-4-99

SUBSCRIBED AND SWORN TO before me this 4 day of Dec, 1999.

My Commission expires: 6/11/03

Mae Benavidez  
Notary Public

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 2/26/99

Signature District Supervisor SS S

OCD District 3

Date 12/27/99

**VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT**

## Sundry Notices and Reports on Wells

00 MAR - 2 5:10 PM  
Lease NumberSF-078741  
070 FARMINGTON, NM  
Indian, All. or  
Tribe Name1. Type of Well  
GAS

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL &amp; GAS COMPANY

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1450' FSL, 990' FWL, Sec. 23, T-30-N, R-6-W, NMPM.

San Juan 30-6 Unit  
8. Well Name & Number  
San Juan 30-6 U #11  
9. API Well No.  
30-039-07793  
10. Field and Pool  
Blanco Mesaverde  
11. County and State  
Rio Arriba Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Pay add

## 13. Describe Proposed or Completed Operations

2-18-99 MIRU. TOOH w/2 3/8" tbg. Left slick line tools in hole. TIH w/CIBP &amp; pkr; set CIBP @ 5190'. PT CIBP to 1000 psi, OK. Load hole w/wtr. PT csg to 1000 psi, OK. TOOH w/pkr. TIH, ran CBL @ 3800-5190', TOC on 5 1/2" lnr @ 4380'. SDON.

2-19-99 TIH w/7 5/8" pkr. PT lnr top to 1000 psi, OK. PT 7 5/8" csg to 1200 psi, OK. ND WH. Weld stub on csg. Install 7" tbg hanger. PT tbg hanger to 1200 psi, OK. NU BOP. SDON.

2-20-99 Perf Lewis @ 4525, 4530, 4535, 4540, 4545, 4550, 4780, 4790, 4800, 4810, 4820, 4845, 4850, 4855, 4865, 4915, 4925, 4935, 4945, 4950, 5015, 5020, 5030, 5040, 5050' w/25 0.29" diameter holes total. Acidize w/10% acetic acid. Frac Lewis w/896 bbl 25# linear gel, 200,000# 20/40 Brady sd. CO after frac.

2-21-99 Blow well &amp; CO.

2-22-99 Blow well &amp; CO. TOOH w/pkr. TIH w/4 3/4" mill. Blow well &amp; CO.

2-23-99 Blow well &amp; CO to CIBP @ 5190'.

2-24-99 Blow well &amp; CO. Mill out CIBP @ 5190'. TIH to PBTD @ 6105'. Blow well &amp; CO.

2-25-99 Blow well &amp; CO. TOOH.

2-26-99 TIH w/192 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6031'. ND BOP. NU WH. RD. Rig released.

## 14. I hereby certify that the foregoing is true and correct.

Signed

*[Signature]*

Title Regulatory Administrator

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

MAR 10 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

By *[Signature]*

OPERATOR

OIL CONSERVATION DIVISION

\* I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

COMP NAME	TOW ID	USER	DISP MO	GRS GAS PR
SAN JUAN 30-6 UNIT 11	6973601	69736	11/30/98	1149.32
SAN JUAN 30-6 UNIT 11	6973601	69736	12/31/98	1775.76
SAN JUAN 30-6 UNIT 11	6973601	69736	1/31/99	2555.75
SAN JUAN 30-6 UNIT 11	6973601	69736	2/28/99	890.115
SAN JUAN 30-6 UNIT 11	6973601	69736	3/31/99	12623.457
SAN JUAN 30-6 UNIT 11	6973601	69736	4/30/99	11764.71
SAN JUAN 30-6 UNIT 11	6973601	69736	5/31/99	10566.32
SAN JUAN 30-6 UNIT 11	6973601	69736	6/30/99	8810.87
SAN JUAN 30-6 UNIT 11	6973601	69736	7/31/99	9113.42
SAN JUAN 30-6 UNIT 11	6973601	69736	8/31/99	8238.94
SAN JUAN 30-6 UNIT 11	6973601	69736	9/30/99	7314.99
SAN JUAN 30-6 UNIT 11	6973601	69736	10/31/99	8303.64

MAJ	DP	NO	PRODN	DISP	Volume
11	69736	199711	00		1097.0228
11	69736	199712	00		706.83956
11	69736	199801	00		765.66116
11	69736	199802	00		577.43204
11	69736	199803	00		1455.8346
11	69736	199804	00		1749.9426
11	69736	199805	00		1444.0703
11	69736	199806	00		1131.3354
11	69736	199807	00		1329.3682
11	69736	199808	00		1544.067
11	69736	199809	00		2462.6643
11	69736	199810	00		2368.5498