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| LAND OFFICE | | | |
| OIL | , | | |
| GAS | 17 | | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |
| | OIL GAS | OIL , GAS | |

| | DISTRIBUTION SANTA FE FILE | | CONSERVATION COMMISSION FOR ALLOWABLE AND | Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 | | |
|--|---|--|--|--|--|--|
| • | U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR PRORATION OFFICE | AUTHORIZATION TO TR | ANSPORT OIL AND NATURA | AL GAS | | |
| I. | El Paso Natural Gas Company | | | | | |
| | Address Box 990, Farmington, New Mexico Reason(s) for filing (Check proper box) Ciber (Please explain) | | | | | |
| | New Well Recompletion Change in Ownership | Change in Transporter of: Oil Dry G Casinghead Gas Conde | THOUSE (| Changed From | | |
| | If change of ownership give name and address of previous owner | | | | | |
| II. | DESCRIPTION OF WELL AND Lease Name San Juan 30-6 U | Lease No. Well No. Pool No | ame, including Formation Blanco Mesa Verde | Kind of Lease State, Fede x al or Fee | | |
| | Location | Feet From The | · · · · · · · · · · · · · · · · · · · | | | |
| | Line of Section 20 To | | | | | |
| III. | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Gil or Condensate X Address (Give address to which approved copy of this form is to be sent) | | | | | |
| | El Paso Natural Name o: Authorized Transporter of Car El Paso Natural | singhead Gas or Dry Gas 🗶 | Address (Give address to which a | 90, Farmington, New Mexico approved copy of this form is to be sent) 90, Farmington, New Mexico | | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. | ls gas actually connected? | When | | |
| | COMPLETION DATA | | | n Plug Back Same Resty. Diff. Flesty. | | |
| | Designate Type of Completion | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| | Elevations (DF, RKB, RT, GR, etc., | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | |
| | Perforations Depth Casing Shoe | | | | | |
| | HOLE SIZE | TUBING, CASING, AN | DEPTH SET | SACKS CEMENT | | |
| | | | | | | |
| v. | TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be able for this d | after recovery of total volume of load lepth or be for full 24 hours) | i oil and must be equal to or exceed top allow- | | |
| | OIL WELL Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, go | as lift, etc.) | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Ste REL | | |
| | Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gan-MCF OCT13 1365 | | |
| | GAS WELL Actual Prod. Test-MGF/D | Length of Test | Bbls, Condensate/MMCF | OIL C | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size | | |
| VI. | CERTIFICATE OF COMPLIAN | CE | OIL CONSER | RVATION COMMISSION | | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OR GARL SIGNED E.S. OBERLY | | APPROVED NOV 1 1965, 19 | | | | |
| | | TITLE Supervisor Dist | in compliance with RULE 1104. | | | |
| | | ature) | well, this form must be accordant tests taken on the well in a | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | |
| October 8, 1965 | | | able on new and recomplete | n must be filled out completely for allow- d wells. I. II. III. and VI for changes of owner, sporter, or other such change of condition. | | |

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.