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TRANSPORTER	OIL 1 GAS 1
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Blackwood & Nichols Co., Ltd.	
Address	
P. O. Box 1237, Durango, Colorado 81301	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) Name change: Blackwood & Nichols Company to Blackwood & Nichols Co., Ltd.	

If change of ownership give name
and address of previous owner.

DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, including Partition	Kind of Lease
Northeast Blanco Unit	35	Blanco Mesaverde	State, Federal or Fee Federal
Location			Lease No. 079060
Unit Letter J	1500	Feet From The S	Line and 1800
			Feet From The E
Line of Section 19	Township 30N	Range 7W	, NMPM, Rio Arriba
			County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)		
Inland Corporation	P.O. Box 1528, Farmington, New Mexico 87401		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company	P.O. Box 990, Farmington, New Mexico 87401		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. Rge.
	J	19	30N 7W
Is gas actually connected?	Yes	When	December 16, 1957

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
			Workover
			Deepen
			Plug Back
			Some Restr. Drill. Adv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

De Lasso Loos DeLasso Loos
(Signature)
District Manager
(Title)
May 3, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY ORIGINAL SIGNED BY J. E. MAXWELL, JR.
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tribulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.