

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078596	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1090' FNL, 1160' FWL		8. FARM OR LEASE NAME Florance	
14. PERMIT NO.		9. WELL NO. 35	
15. ELEVATIONS (Show whether SW, NE, SE, etc.) 6393' DF		10. FIELD AND POOL, OR WILDCAT Blanco Mesayerde/ Basin Dakota	
		11. SEC., T., R., N., OR S.W. AND SURVEY OR AREA Sec. 18, T30N, R8W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) T&A Dakota	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

08/15/84: MIRUSU. Kill well. NDWH. NUBOP. Attempt to POOH. Tbg stuck @ S/A. RU & RIH w/tbg cutter. Fnd freep @7338.' Made cut @7317.' Attempted to pull. Tbg still stuck. Made 2nd cut @7114.' Pipe came free. POOH w/37 stds.

08/16/84: RIH w/cmt retnr on tbg to 7060.' Set retnr @7060.' Press tst tbg to 2000psi. Held o.k. Mixed 20 sxs Class B cmt w/.6% CFR2. Stung out of retnr & spotted cmt to retnr. Sting into retnr. Pmpd less than 1 bbl. Stung out of retnr & POOH w/tbg. Laid dn 57 jts. Estimated TOC @6810.' RIH w/68 jts of 2-3/8" tbg, S/N 2 jts off btm. Landed tbg @5317.' NDBOP. NUSW. RDMOSU.

RECEIVED

AUG 29 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Regulatory Analyst DATE 8/17/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 26 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA